

Corrosion Inhibition Selection and Management for Oil and Gas Production

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Foreword

This NACE Standard Practice aims to provide guidance for selection and application of Corrosion Inhibitors (CI) for upstream oil and gas processes conditions exposed to corrosive environments.

The content was developed as a collaboration between Oil and Gas operating companies as well as CI product developers and suppliers and CI test facilities.

This standard was originally prepared in 2021 by Task Group (TG) 550, “Corrosion Inhibitor Program Management for Oil and Gas Fields. TG 550 is administered by Specific Technology Group (STG) 31, “Oil and Gas Production Corrosion and Scale Inhibition.” This standard was issued by NACE under the auspices of STG 31. This standard is maintained by Standards Committee (SC) 14, Oil and Gas: Upstream.

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