

# Field-Applied Liquid Coatings for Weld Joints and External Repair and Rehabilitation of Buried Steel Pipelines

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## Document History:

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2005-10-15: Approved as RP010 by NACE Specific Technology Group (STG) 03 on Coatings and Linings, Protective: Immersion and Buried Service

AMPP values your input. To provide feedback on this standard, please contact: [standards@ampp.org](mailto:standards@ampp.org)

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Foreword, Scope, Rationale .....	4
Referenced Standards and Other Consensus Documents .....	4
Section 1 General .....	6
Section 2 Definitions .....	7
Section 3 Coating Material .....	8
3.1 Coating Supplier Information .....	8
3.2 Handling of Coating Materials .....	8
3.3 Coating Material Properties .....	9
Section 4 Coating Performance .....	10
4.2 Performance Testing .....	10
Section 5 Application Procedures and Qualification .....	11
5.4 Procedure Qualification Trial (PQT) .....	12
Section 6 Surface Preparation of Pipe .....	13
Section 7 Coating Application .....	15
Section 8 Inspection and Testing .....	16
8.1 Tests Performed on Coated Pipe .....	16
8.2 Inspection and Measurement .....	16
Section 9 Repair .....	19
Section 10 Backfilling .....	19
Tables	
Table 1 Coating Properties .....	9
Table 2 Qualification Requirements .....	11

## Foreword

This AMPP standard practice presents guidelines for establishing minimum requirements to ensure proper material selection, application, and inspection of pipeline liquid coatings used for the repair and rehabilitation of previously coated, buried steel pipelines and for coating the external surfaces of field joints on newly constructed, buried steel pipe. This standard addresses the required properties, application recommendations, and quality control testing for field-applied liquid coating using various chemistries on buried steel pipelines. Examples of currently used chemistries for field-applied liquid coatings include epoxies, polyurethanes, and vinyl esters. This standard is intended for use by corrosion control personnel, design engineers, project managers, suppliers, purchasers, and construction engineers and managers.

Coating selection for repair, rehabilitation, and field joints on buried steel pipelines is determined by specific criteria relating to the project to be executed. In some cases, the factors limiting the selection of coatings are similar to those considered during new pipeline coating activities, but when a pipeline is coated in the field, there are additional factors that must be considered.

Liquid coating repair, rehabilitation, or field joint coating (FJC) can be applied in, over, or beside a ditch, whether the pipeline is in service, out of service, or segmented. Application is dependent on many factors, including temperature.

## Scope

The scope of this standard is to establish minimum requirements to ensure proper application, inspection, and performance of a field-applied liquid coating system for field repair, rehabilitation, or girth weld joints on buried, external steel substrates. Included are methods for qualifying and controlling the quality of a liquid coating system, guidelines for its proper application and inspection, and repair techniques to ensure its long-term performance. The coating in the standard can be applied to girth weld joints during the construction of buried pipelines and their appurtenances that are used for conveying liquids or gases. The coating system shall consist primarily of one layer of liquid product, applied by brush or by a spray technique. Other application methods (spatula, injection, spreading, etc.) can be recommended by the product supplier, in accordance with the product requirements.

## Rationale

This standard is being revised due to the length of time that has passed since the previous revision and to include chemistries currently available as field-applied liquid coatings in addition to epoxies.

## Referenced Standards and Other Consensus Documents

Unless specifically dated, the latest edition, revision, or amendment of the documents listed in the table below shall apply.

### **AMPP/NACE/SSPC, [www.ampp.org](http://www.ampp.org):**

NACE SP0287	Field Measurement of Surface Profile of Abrasive Blast Cleaned Steel Surface Using a Replica Tape
NACE SP0169	Control of External Corrosion on Underground or Submerged Metallic Piping Systems
NACE SP0094	Application, Performance, and Quality Control of Plant-Applied, Fusion-Bonded Epoxy External Pipe
NACE SP0490	Holiday Detection of Fusion-Bonded Epoxy External Pipeline Coatings of 250 to 760 $\mu\text{m}$ (10 to 30 mils)
NACE TM0115	Cathodic Disbondment Test for Coated Steel Structures Under Cathodic Protection

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