



AMPP TR21473-2024  
Approved March 5, 2024

# In-Situ Coating of Steel Pipelines via Pigging

© 2024 Association for Materials Protection and Performance (AMPP). All rights reserved. No part of this publication may be reproduced, stored in a retrieval system, or transmitted, in any form or by any means (electronic, mechanical, photocopying, recording, or otherwise) without the prior written permission of AMPP.

# In-Situ Coating of Steel Pipelines via Pigging

This AMPP technical report represents a consensus of those individual members who have reviewed this document, its scope, and provisions. Its acceptance does not in any respect preclude anyone, whether he or she has adopted the technical report or not, from manufacturing, marketing purchasing, or using products, processes, or procedures not in conformance with this technical report. Nothing contained in this AMPP technical report is to be construed as granting any right, by implication or otherwise, to manufacture, sell, or use in connection with any method, apparatus, or product covered by Letters Patent, or as indemnifying or protecting anyone against liability for infringement of Letters Patent. This technical report represents minimum requirements and should in no way be interpreted as a restriction on the use of better procedures or materials. Neither is this technical report intended to apply in all cases relating to the subject. Unpredictable circumstances may negate the usefulness of this technical report in specific instances. AMPP assumes no responsibility for the interpretation or use of this technical report by other parties and accepts responsibility for only those official AMPP interpretations issued by AMPP in accordance with its governing procedures and policies which preclude the issuance of interpretations by individual volunteers.

Users of this AMPP technical report are responsible for reviewing appropriate health, safety, environmental, and regulatory documents and for determining their applicability in relation to this technical report prior to its use. This AMPP technical report may not necessarily address all potential health and safety problems, or environmental hazards associated with the use of materials, equipment, and/or operations detailed or referred to within this technical report. Users of this AMPP technical report are also responsible for establishing appropriate health, safety, and environmental protection practices, in consultation with appropriate regulatory authorities, if necessary, to achieve compliance with any existing applicable regulatory requirements prior to the use of this technical report.

CAUTIONARY NOTICE: AMPP technical reports are subject to periodic review and may be revised or withdrawn at any time in accordance with AMPP technical committee procedure. AMPP requires that action be taken to reaffirm, revise, or withdraw this technical report no later than five years from the date of initial publication and subsequently from the date of each reaffirmation or revision. The user is cautioned to obtain the latest edition. Purchasers of AMPP technical reports may receive current information on all standards and other AMPP/NACE/SSPC publications by contacting AMPP Customer Support, 15835 Park Ten Place, Houston, Texas 77084-5145 (Tel: +1-281-228-6200, email: [customersupport@ampp.org](mailto:customersupport@ampp.org)).

## Document History:

2024-03-05: Approved by AMPP Standards Committee (SC) 15, Pipelines and Tanks

AMPP values your input. To provide feedback on this standard, please contact: [standards@ampp.org](mailto:standards@ampp.org)

AMPP TR21473-2024

©2024 Association for Materials Protection and Performance (AMPP). All rights reserved.

# In-Situ Coating of Steel Pipelines via Pigging

Foreword, Scope, Rationale .....	4
Referenced Standards and Other Consensus Documents .....	4
Section 1 General .....	5
Section 2 Summary of the In-situ Coating Methodology .....	5
Section 3 Definitions .....	6
Section 4 Owner-Provided Information .....	7
Section 5 Applicator Qualifications.....	8
Section 6 Coating Material .....	8
Section 7 Surface Preparation of Pipe .....	10
Section 8 Coating Procedures .....	12
Section 9 Inspection and Testing .....	12
Section 10 Summary and Conclusions .....	13
Other Referenced Documents.....	16
Table 1 Coating Properties .....	9
Figure 1 Example Decision Tree for Pipeline Chemical Cleaning Process in Preparation for Coating.....	14
Figure 2 Example Decision Tree for Coating Application .....	15

## Foreword

In-situ pipeline coating was originally pioneered in the 1970s and has been used effectively to protect the internal surface of existing pipelines and extend the life of steel pipelines for many years.

## Scope

This report provides the most current technology and industry practices for the internal in-situ cleaning and coating application in an existing steel pipeline. This report presents general practices and preferences in regard to the cleaning, surface preparation, drying, and the application of a coating in a steel pipeline by the pig (scraper) batching method. It is applicable to onshore or offshore steel pipelines in all industries including the oil and gas gathering, distribution, and transmission industries. It is also applicable to welded steel water and brine handling pipelines.

## Rationale

In-situ coating is a non-traditional corrosion coating technology for the following reasons: (1) the cleaning process does not involve traditional abrasive blasting, and (2) the process lacks the ability to 100% inspect either the surface preparation or the coating application. Acceptance criteria rely on analytical data, test area inspection, and limited visual inspection. There is a recognized need for this report in order to make the broader industry aware of what is a seldom used but very established technology and to ensure long-term effectiveness of the coating in such applications by including the necessary details. This report is intended for use by pipeline operators, pipeline service providers, government agencies, and any other persons or companies involved in planning, designing, maintaining, or managing pipeline integrity.

## Referenced Standards and Other Consensus Documents

Unless specifically dated, the latest edition, revision, or amendment of the documents listed in the table below shall apply.

<b>AMPP/NACE/SSPC, <a href="http://www.ampp.org">www.ampp.org</a>:</b>	
SSPC-PA 2	Procedure for Determining Conformance to Dry Coating Thickness Requirements
NACE No. 2/SSPC-SP 10	Near-White Metal Blast Cleaning
<b>ASTM International, <a href="http://www.astm.org">www.astm.org</a>:</b>	
ASTM D3359	Standard Practice for Adhesion Measurement by Tape Test
ASTM D6677	Standard Practice for Scribe Adhesion
ASTM D5402	Standard Practice for Assessing the Solvent Resistance of Organic Coatings Using Solvent Rubs

AMPP technical reports are intended to convey technical information or state-of-the-art knowledge regarding corrosion. In many cases, they discuss specific applications of corrosion mitigation technology, whether considered successful or not. Statements used to convey this information are factual and are provided to the reader as input and guidance for consideration when applying this technology in the future. However, these statements are not intended to be recommendations for general application of this technology and must not be construed as such.