

FINAL VERSION

VERSION FINALE



**Power losses in voltage sourced converter (VSC) valves for high-voltage direct current (HVDC) systems –
Part 1: General requirements**

**Pertes de puissance dans les valves à convertisseur de source de tension (VSC)
des systèmes en courant continu à haute tension (CCHT) –
Partie 1: Exigences générales**

CONTENTS

FOREWORD.....	4
1 Scope.....	6
2 Normative references	6
3 Terms and definitions	6
3.1 Converter types	7
3.2 Semiconductor devices	7
3.3 Converter operating states	8
3.4 Device characteristics	8
3.5 Other definitions	9
4 General conditions.....	10
4.1 General.....	10
4.2 Causes of power losses	11
4.3 Categories of valve losses	11
4.4 Operating conditions	12
4.4.1 General	12
4.4.2 Reference ambient conditions.....	12
4.4.3 Reference a.c. system conditions	12
4.4.4 Converter operating states.....	12
4.4.5 Treatment of redundancy	13
4.5 Use of real measured data	13
4.5.1 General	13
4.5.2 Routine testing	13
4.5.3 Characterisation testing.....	13
5 Conduction losses	14
5.1 General.....	14
5.2 IGBT conduction losses	16
5.3 Diode conduction losses	16
5.4 Other conduction losses.....	17
6 D.C. voltage-dependent losses	17
7 Losses in d.c. capacitors	18
8 Switching losses	18
8.1 General.....	18
8.2 IGBT switching losses.....	19
8.3 Diode switching losses.....	20
9 Other losses	21
9.1 Snubber circuit losses.....	21
9.2 Valve electronics power consumption.....	21
10 Total valve losses per converter substation	22
Annex A (informative) Determination of power losses in other HVDC substation equipment.....	25
A.1 General.....	25
A.2 Guidance for calculating losses in each equipment	25
A.2.1 Circuit breaker	25
A.2.2 Pre-insertion resistor	25
A.2.3 Line side harmonic filter.....	26

A.2.4	Line side high frequency filter	26
A.2.5	Interface transformer	26
A.2.6	Converter side harmonic filter	27
A.2.7	Converter side high frequency filter	27
A.2.8	Phase reactor	27
A.2.9	VSC unit	27
A.2.10	VSC d.c. capacitor	27
A.2.11	D.C. harmonic filter	27
A.2.12	Dynamic braking system	27
A.2.13	Neutral point grounding branch	28
A.2.14	D.C. reactor	28
A.2.16	D.C. side high frequency filter	28
A.2.17	D.C. cable or overhead transmission line	28
A.3	Auxiliaries and station service losses	28
	Bibliography	29
	Figure 1 – On-state voltage of an IGBT or diode	14
	Figure 2 – Piecewise-linear representation of IGBT or diode on-state voltage	15
	Figure 3 – IGBT switching energy as a function of collector current	19
	Figure 4 – Diode recovery energy as a function of current	20
	Figure A.1 – Major components that may be found in a VSC ⁺ substation	26
	Table 1 – Matrix indicating the relationship of data needed for calculation of losses and the type of valve losses (1 of 2)	23

INTERNATIONAL ELECTROTECHNICAL COMMISSION

**POWER LOSSES IN VOLTAGE SOURCED CONVERTER (VSC)
VALVES FOR HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS –****Part 1: General requirements**

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This Consolidated version of IEC 62751-1 bears the edition number 1.1. It consists of the first edition (2014-08) [documents 22F/302/CDV and 22F/321A/RVC] and its amendment 1 (2018-04) [documents 22F/439A/CDV and 22F/458A/RVC]. The technical content is identical to the base edition and its amendment.

This Final version does not show where the technical content is modified by amendment 1. A separate Redline version with all changes highlighted is available in this publication.

International Standard IEC 62751-1 has been prepared by subcommittee 22F: Power electronics for electrical transmission and distribution systems, of IEC technical committee 22: Power electronic systems and equipment.

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A list of all parts in the IEC 62751series, published under the general title *Power losses in voltage sourced converter (VSC) valves for high-voltage direct current (HVDC) systems*, can be found on the IEC website.

The committee has decided that the contents of the base publication and its amendment will remain unchanged until the stability date indicated on the IEC web site under "<http://webstore.iec.ch>" in the data related to the specific publication. At this date, the publication will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

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POWER LOSSES IN VOLTAGE SOURCED CONVERTER (VSC) VALVES FOR HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS –

Part 1: General requirements

1 Scope

This part of IEC 62751 sets out the general principles for calculating the power losses in the converter valves of a voltage sourced converter (VSC) for high-voltage direct current (HVDC) applications, independent of the converter topology. Clauses 6 and 8 and subclauses A.1, A.2 and A.2.12 of the standard can also be used for calculating the power losses in the dynamic braking valves (where used) and as guidance for calculating the power losses in the valves for a STATCOM installation.

Power losses in other items of equipment in the HVDC substation, apart from the converter valves, are excluded from the scope of this standard. Power losses in most equipment in a VSC substation can be calculated using similar procedures to those prescribed for HVDC systems with line-commutated converters (LCC) in IEC 61803. Annex A presents the main differences between LCC and VSC HVDC substations in so far as they influence the method for determining power losses of other equipment.

This standard does not apply to converter valves for line-commutated converter HVDC systems.

2 Normative references

The following documents, in whole or in part are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60633, *Terminology for high-voltage direct current (HVDC) transmission*

IEC 60747-2, *Semiconductor devices – Discrete devices and integrated circuits – Part 2: Rectifier diodes*

IEC 60747-9:2007, *Semiconductor devices – Discrete devices – Part 9: Insulated-gate bipolar transistors (IGBTs)*

IEC 62747:2014, *Terminology for voltage-sourced converters (VSC) for high-voltage direct current (HVDC) systems*

ISO/IEC Guide 98-3, *Uncertainty of measurement – Part 3: Guide to the expression of uncertainty in measurement (GUM:1995)*

3 Terms and definitions

For the purposes of this document, the terms and definitions given in IEC 60633, IEC 62747, IEC 60747-2, IEC 60747-9 as well as the following apply.

NOTE 1 Related terms and definitions can also be found in IEC TR 62543, IEC 62751-2 and in the other relevant parts of the IEC 60747 series.