

# INTERNATIONAL STANDARD



**Wind energy generation systems –  
Part 1: Design requirements**



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**Wind energy generation systems –  
Part 1: Design requirements**

INTERNATIONAL  
ELECTROTECHNICAL  
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## CONTENTS

FOREWORD.....	10
INTRODUCTION.....	12
1 Scope.....	13
2 Normative references .....	13
3 Terms and definitions .....	15
4 Symbols and abbreviated terms.....	23
4.1 Symbols and units.....	23
4.2 Abbreviated terms.....	26
5 Principal elements .....	27
5.1 General.....	27
5.2 Design methods .....	27
5.3 Safety classes .....	27
5.4 Quality assurance .....	27
5.5 Wind turbine markings .....	27
6 External conditions .....	28
6.1 General.....	28
6.2 Wind turbine classes.....	28
6.3 Wind conditions .....	30
6.3.1 General .....	30
6.3.2 Normal wind conditions.....	31
6.3.3 Extreme wind conditions.....	33
6.4 Other environmental conditions.....	38
6.4.1 General .....	38
6.4.2 Normal other environmental conditions .....	39
6.4.3 Extreme other environmental conditions .....	39
6.5 Electrical power network conditions .....	39
7 Structural design .....	40
7.1 General.....	40
7.2 Design methodology.....	40
7.3 Loads.....	40
7.3.1 General .....	40
7.3.2 Gravitational and inertial loads .....	41
7.3.3 Aerodynamic loads .....	41
7.3.4 Actuation loads.....	41
7.3.5 Other loads.....	41
7.4 Design situations and load cases.....	41
7.4.1 General .....	41
7.4.2 Power production (DLC 1.1 to 1.5).....	44
7.4.3 Power production plus occurrence of fault or loss of electrical network connection (DLC 2.1 to 2.5).....	45
7.4.4 Start-up (DLC 3.1 to 3.3) .....	47
7.4.5 Normal shutdown (DLC 4.1 to 4.2).....	47
7.4.6 Emergency stop (DLC 5.1).....	48
7.4.7 Parked (standstill or idling) (DLC 6.1 to 6.4) .....	48
7.4.8 Parked plus fault conditions (DLC 7.1).....	49
7.4.9 Transport, assembly, maintenance and repair (DLC 8.1 and 8.2).....	49

7.5	Load calculations .....	49
7.6	Ultimate limit state analysis.....	50
7.6.1	Method .....	50
7.6.2	Ultimate strength analysis.....	53
7.6.3	Fatigue failure .....	56
7.6.4	Stability .....	57
7.6.5	Critical deflection analysis .....	57
7.6.6	Special partial safety factors.....	58
8	Control system .....	58
8.1	General.....	58
8.2	Control functions.....	59
8.3	Protection functions .....	59
8.4	Control system failure analysis .....	59
8.4.1	General .....	59
8.4.2	Independence and common-cause failures .....	60
8.4.3	Fault exclusions.....	60
8.4.4	Failure mode return periods.....	60
8.4.5	Systematic failures .....	60
8.5	Manual operation .....	60
8.6	Emergency stop button function .....	60
8.7	Manual, automatic, and remote restart .....	61
8.8	Braking system .....	62
9	Mechanical systems .....	62
9.1	General.....	62
9.2	Errors of fitting.....	63
9.3	Hydraulic or pneumatic systems .....	63
9.4	Main gearbox .....	63
9.5	Yaw system .....	63
9.6	Pitch system .....	64
9.7	Protection function mechanical brakes .....	64
9.8	Rolling element bearings.....	64
9.8.1	General .....	64
9.8.2	Main shaft bearings .....	64
9.8.3	Generator bearings.....	64
9.8.4	Pitch and yaw bearings.....	65
10	Electrical system .....	65
10.1	General.....	65
10.2	General requirements for the electrical system .....	65
10.3	Internal environmental conditions.....	65
10.4	Protective devices.....	67
10.5	Disconnection from supply sources .....	67
10.6	Earth system.....	67
10.7	Lightning protection .....	67
10.8	Electrical cables.....	68
10.9	Self-excitation .....	68
10.10	Protection against lightning electromagnetic impulse .....	68
10.11	Power quality .....	68
10.12	Electromagnetic compatibility.....	69
10.13	Power electronic converter systems and equipment .....	69

10.14	Twist/drip loop .....	69
10.15	Slip rings .....	69
10.16	Vertical power transmission conductors and components .....	70
10.17	Motor drives and converters .....	70
10.18	Electrical machines .....	71
10.19	Power transformers .....	71
10.20	Low voltage switchgear and controlgear .....	71
10.21	High voltage switchgear .....	71
10.22	Hubs .....	72
11	Assessment of a wind turbine for site-specific conditions .....	72
11.1	General .....	72
11.2	Assessment of the topographical complexity of the site and its effect on turbulence .....	72
11.2.1	Assessment of the topographical complexity .....	72
11.2.2	Assessment of turbulence structure at the site .....	75
11.3	Wind conditions required for assessment .....	76
11.3.1	General .....	76
11.3.2	Wind condition parameters .....	76
11.3.3	Measurement setup .....	77
11.3.4	Data evaluation .....	78
11.4	Assessment of wake effects from neighbouring wind turbines .....	78
11.5	Assessment of other environmental conditions .....	78
11.6	Assessment of earthquake conditions .....	79
11.7	Assessment of electrical network conditions .....	80
11.8	Assessment of soil conditions .....	80
11.9	Assessment of structural integrity by reference to wind data .....	80
11.9.1	General .....	80
11.9.2	Assessment of the fatigue load suitability by reference to wind data .....	80
11.9.3	Assessment of the ultimate load suitability by reference to wind data .....	82
11.10	Assessment of structural integrity by load calculations with reference to site-specific conditions .....	82
12	Assembly, installation and erection .....	83
12.1	General .....	83
12.2	Planning .....	84
12.3	Installation conditions .....	84
12.4	Site access .....	84
12.5	Environmental conditions .....	84
12.6	Documentation .....	84
12.7	Receiving, handling and storage .....	85
12.8	Foundation/anchor systems .....	85
12.9	Assembly of wind turbine .....	85
12.10	Erection of wind turbine .....	85
12.11	Fasteners and attachments .....	85
12.12	Cranes, hoists and lifting equipment .....	85
13	Commissioning, operation and maintenance .....	86
13.1	General .....	86
13.2	Design requirements for safe operation, inspection and maintenance .....	86
13.3	Instructions concerning commissioning .....	87
13.3.1	General .....	87

13.3.2	Energization .....	87
13.3.3	Commissioning tests .....	87
13.3.4	Records .....	87
13.3.5	Post commissioning activities .....	87
13.4	Operator's instruction manual .....	87
13.4.1	General .....	87
13.4.2	Instructions for operations and maintenance records .....	88
13.4.3	Instructions for unscheduled automatic shutdown .....	88
13.4.4	Instructions for diminished reliability .....	88
13.4.5	Work procedures plan .....	88
13.4.6	Emergency procedures plan .....	89
13.5	Maintenance manual .....	89
14	Cold climate .....	90
14.1	General .....	90
14.2	Low temperature and icing climate .....	90
14.3	External conditions for cold climate .....	90
14.3.1	General .....	90
14.3.2	Wind turbine class for cold climate .....	90
14.4	Structural design .....	91
14.5	Design situations and load cases .....	91
14.5.1	General .....	91
14.5.2	Load calculations .....	91
14.5.3	Selection of suitable materials .....	91
14.6	Control systems .....	92
14.7	Mechanical systems .....	92
14.8	Electrical systems .....	92
Annex A	(normative) Design parameters for external conditions .....	93
A.1	Design parameters for describing wind turbine class S .....	93
A.1.1	General .....	93
A.1.2	Machine parameters .....	93
A.1.3	Wind conditions .....	93
A.1.4	Electrical network conditions .....	93
A.1.5	Other environmental conditions (where taken into account) .....	94
A.2	Additional design parameters for describing cold climate wind turbine class S (CC-S) .....	94
Annex B	(informative) Design load cases for special class S wind turbine design or site suitability assessment .....	96
B.1	General .....	96
B.2	Power production (DLC 1.1 to 1.9) .....	96
Annex C	(informative) Turbulence models .....	100
C.1	General .....	100
C.2	Mann [3] uniform shear turbulence model .....	100
C.3	Kaimal [1] spectrum and exponential coherence model .....	103
C.4	Reference documents .....	105
Annex D	(informative) Assessment of earthquake loading .....	106
D.1	General .....	106
D.2	Design response spectrum .....	106
D.3	Structure model .....	107
D.4	Seismic load evaluation .....	108

D.5	Additional load .....	109
D.6	Reference documents .....	110
Annex E	(informative) Wake and wind farm turbulence .....	111
E.1	Added wake turbulence method .....	111
E.2	Dynamic wake meandering model .....	113
E.2.1	General .....	113
E.2.2	Wake deficit .....	114
E.2.3	Meandering .....	115
E.2.4	Wake induced turbulence .....	116
E.2.5	Wake superposition .....	116
E.2.6	Model synthesis .....	117
E.3	Reference documents .....	117
Annex F	(informative) Prediction of wind distribution for wind turbine sites by measure-correlate-predict (MCP) methods .....	118
F.1	General .....	118
F.2	Measure-correlate-predict (MCP) .....	118
F.3	Application to annual mean wind speed and distribution .....	118
F.4	Application to extreme wind speed .....	118
F.5	Reference documents .....	119
Annex G	(informative) Statistical extrapolation of loads for ultimate strength analysis .....	120
G.1	General .....	120
G.2	Data extraction for extrapolation .....	120
G.3	Load extrapolation methods .....	121
G.3.1	General .....	121
G.3.2	Global extremes .....	121
G.3.3	Local extremes .....	123
G.3.4	Long-term empirical distributions .....	123
G.4	Convergence criteria .....	124
G.4.1	General .....	124
G.4.2	Load fractile estimate .....	124
G.4.3	Confidence bounds .....	125
G.4.4	Confidence intervals based on bootstrapping .....	125
G.4.5	Confidence intervals based on the binomial distribution .....	125
G.5	Inverse first-order reliability method (IFORM) .....	126
G.6	Reference documents .....	128
Annex H	(informative) Fatigue analysis using Miner's rule with load extrapolation .....	130
H.1	Fatigue analysis .....	130
H.2	Reference documents .....	133
Annex I	(informative) Contemporaneous loads .....	135
I.1	General .....	135
I.2	Scaling .....	136
I.3	Averaging .....	136
Annex J	(informative) Prediction of the extreme wind speed of tropical cyclones by using Monte Carlo simulation method .....	137
J.1	General .....	137
J.2	Prediction of tropical cyclone induced extreme wind speeds .....	137
J.2.1	General .....	137
J.2.2	Evaluation of tropical cyclone parameters .....	137
J.2.3	Generation of synthetic tropical cyclones .....	138

J.2.4	Prediction of wind speeds in the tropical cyclone boundary.....	138
J.3	Prediction of extreme wind speed in mixed climate regions .....	139
J.3.1	General .....	139
J.3.2	Extreme wind distributions of extratropical cyclones by the MCP method.....	139
J.3.3	Extreme wind distributions of tropical cyclones by the MCS method.....	140
J.3.4	Determination of extreme wind speed in a mixed climate region .....	140
J.4	Reference documents .....	140
Annex K (informative)	Calibration of structural material safety factors and structural design assisted by testing.....	142
K.1	Overview and field of application.....	142
K.2	Target reliability level.....	142
K.3	Safety formats .....	142
K.4	Reliability-based calibration .....	144
K.5	Calibration using the design value format.....	145
K.6	Partial safety factors for fatigue for welded details in steel structures .....	145
K.7	Types of tests for materials.....	147
K.8	Planning of tests .....	147
K.8.1	General .....	147
K.8.2	Objectives and scope .....	147
K.8.3	Prediction of test results .....	147
K.8.4	Specification of test specimen and sampling.....	148
K.8.5	Loading specifications .....	148
K.8.6	Testing arrangement.....	148
K.8.7	Measurements.....	149
K.8.8	Evaluation and reporting the test .....	149
K.9	General principles for statistical evaluations .....	149
K.10	Derivation of characteristic values .....	150
K.11	Statistical determination of characteristic value for a single property.....	150
K.12	Statistical determination of characteristic value for resistance models.....	151
K.12.1	General .....	151
K.12.2	Step 1: Develop a design model .....	152
K.12.3	Step 2: Compare experimental and theoretical values.....	152
K.12.4	Step 3: Estimate the mean value correction factor (bias) $b$ .....	153
K.12.5	Step 4: Estimate the coefficient of variation of the errors .....	153
K.12.6	Step 5: Analyse compatibility .....	154
K.12.7	Step 6: Determine the coefficients of variation $V_{X_i}$ of the basic variables.....	154
K.12.8	Step 7: Determine the characteristic value $r_k$ of the resistance .....	154
K.13	Reference documents .....	156
Annex L (informative)	Cold climate: assessment and effects of icing climate.....	157
L.1	Assessment of icing climate conditions .....	157
L.1.1	General .....	157
L.1.2	Icing climate .....	157
L.1.3	Rotor icing.....	158
L.1.4	Measurement methods .....	159
L.1.5	Profile coefficients modification for ice.....	159
L.2	Ice mass effects on wind turbine blades.....	160
L.3	Cold climate design situations and load case .....	161
L.3.1	General .....	161
L.3.2	Power production (DLC 1.1 to 1.6).....	161

L.3.3	Parked (standstill or idling) (DLC 6.1 to 6.5) .....	161
L.3.4	Parked and fault conditions (DLC 7.1) .....	161
L.4	Cold climate load calculations .....	161
L.5	Reference documents and bibliography .....	162
Annex M (informative)	Medium wind turbines .....	163
M.1	Overview .....	163
M.2	External conditions .....	163
M.2.1	General .....	163
M.2.2	Wind shear .....	163
M.3	Assembly, installation and erection .....	163
M.4	Commissioning, operation and maintenance .....	164
M.5	Documentation .....	165
Bibliography	.....	167
Figure 1	– Turbulence standard deviation and turbulence intensity for the normal turbulence model (NTM) .....	32
Figure 2	– Example of extreme operating gust .....	34
Figure 3	– Example of extreme direction change magnitude .....	35
Figure 4	– Example of extreme direction change transient .....	35
Figure 5	– Example of extreme coherent gust amplitude for ECD .....	36
Figure 6	– Direction change for ECD .....	37
Figure 7	– Example of direction change transient .....	37
Figure 8	– Examples of extreme positive and negative vertical wind shear, wind profile before onset ( $t = 0$ , dashed line) and at maximum shear ( $t = 6$ s, full line) .....	38
Figure 9	– Example of wind speeds at rotor top and bottom, respectively, which illustrate the transient positive wind shear .....	38
Figure 10	– Examples of 30° sectors for fitting the terrain data .....	73
Figure 11	– Terrain variation ( $\Delta z$ ) and terrain slope ( $\theta$ ) .....	74
Figure 12	– Possible combinations of normalized mean wind speed and Weibull shape parameter $k$ (shaded area) .....	81
Figure D.1	– Structure model for response spectrum method .....	108
Figure E.1	– Configuration – Inside a wind farm with more than 2 rows .....	113
Figure E.2	– The three fundamental parts of the DWM model .....	114
Figure K.1	– $r_{t,ice}$ diagram .....	153
Figure L.1	– Definition of meteorological icing and rotor icing .....	158
Figure L.2	– Representative ice affected rotor area as defined by rotor icing height .....	159
Figure L.3	– Iced airfoil lift and drag penalty factors .....	160
Table 1	– Basic parameters for wind turbine classes .....	29
Table 2	– Design load cases (DLC) .....	43
Table 3	– Partial safety factors for loads $\gamma_f$ .....	54
Table 4	– Minimum safety factor $S_{H,min}$ and $S_{F,min}$ for the yaw gear system .....	63
Table 5	– Threshold values of the terrain complexity categories L, M and H .....	75
Table 6	– Values of lateral and vertical turbulence standard deviations relative to the longitudinal component depending on terrain complexity category L, M and H .....	75

Table 7 – Values of turbulence structure correction parameter depending on terrain complexity category L, M and H .....	76
Table A.1 – Design parameters for describing cold climate wind turbine class S (CC-S) .....	94
Table B.1 – Design load cases.....	97
Table C.1 – Turbulence spectral parameters for the Kaimal model.....	104
Table E.1 – Number (N) of neighbouring wind turbines .....	112
Table G.1 – Parameters needed to establish binomial-based confidence intervals .....	126
Table G.2 – Short-term load exceedance probabilities as a function of hub-height wind speed for different wind turbine classes for use with the IFORM procedure.....	128
Table I.1 – Extreme loading matrix.....	135
Table K.1 – Partial safety factor for model uncertainty, $\gamma_{\delta}$ .....	145
Table K.2 – Recommended values for partial safety factor for fatigue strength, $\gamma_{Mf}$ .....	146
Table K.3 – Recommended partial safety factor for fatigue stresses, $\gamma_{Ff}$ .....	147
Table K.4 – Values of $k_n$ for the 5 % characteristic value .....	151
Table L.1 – Cold climate design load cases .....	161
Table L.2 – Blade ice mass and airfoil penalty factors used in different analysis types.....	162

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## WIND ENERGY GENERATION SYSTEMS –

### Part 1: Design requirements

#### FOREWORD

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International Standard IEC 61400-1 has been prepared by IEC technical committee 88: Wind energy generation systems.

This fourth edition cancels and replaces the third edition published in 2005 and Amendment 1:2010. This edition constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

- a) general update and clarification of references and requirements;
- b) extension of wind turbine classes to allow for tropical cyclones and high turbulence;
- c) Weibull distribution of turbulence standard deviation for normal turbulence model (NTM);
- d) updated design load cases (DLCs), in particular DLC 2.1 and 2.2;
- e) revision of partial safety factor specifications;
- f) major revision of Clauses 8, 10 and 11;

- g) introduction of cold climate requirements, Clause 14;
- h) new Annex B on design load cases for site-specific or special class S wind turbine design or site suitability assessment;
- i) new Annex J on prediction of the extreme wind speed of tropical cyclones by using Monte Carlo simulation method;
- j) new Annex K on calibration of structural material safety factors and structural design assisted by testing;
- k) new Annex L on assessment and effects of icing climate;
- l) new Annex M on medium wind turbines.

The text of this International Standard is based on the following documents:

FDIS	Report on voting
88/696/FDIS	88/701/RVD

Full information on the voting for the approval of this International Standard can be found in the report on voting indicated in the above table.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts of the IEC 61400 series, published under the general title *Wind energy generation systems*, can be found on the IEC website.

Future standards in this series will carry the new general title as cited above. Titles of existing standards in this series will be updated at the time of the next edition.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under "<http://webstore.iec.ch>" in the data related to the specific document. At this date, the document will be

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## INTRODUCTION

This part of IEC 61400 outlines minimum design requirements for wind turbines and is not intended for use as a complete design specification or instruction manual.

Any of the requirements of this document may be altered if it can be suitably demonstrated that the safety of the system is not compromised. This provision, however, does not apply to the classification and the associated definitions of external conditions in Clause 6. Compliance with this document does not relieve any person, organization, or corporation from the responsibility of observing other applicable regulations.

This document is not intended to give requirements for wind turbines installed offshore, in particular for the support structure. For offshore installations, reference is made to the IEC 61400-3 series.

## WIND ENERGY GENERATION SYSTEMS –

### Part 1: Design requirements

#### 1 Scope

This part of IEC 61400 specifies essential design requirements to ensure the structural integrity of wind turbines. Its purpose is to provide an appropriate level of protection against damage from all hazards during the planned lifetime.

This document is concerned with all subsystems of wind turbines such as control and protection functions, internal electrical systems, mechanical systems and support structures.

This document applies to wind turbines of all sizes. For small wind turbines, IEC 61400-2 can be applied. IEC 61400-3-1 provides additional requirements to offshore wind turbine installations.

This document is intended to be used together with the appropriate IEC and ISO standards mentioned in Clause 2.

#### 2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60034 (all parts), *Rotating electrical machines*

IEC 60038, *IEC standard voltages*

IEC 60071-1, *Insulation co-ordination – Part 1: Definitions, principles and rules*

IEC 60071-2, *Insulation co-ordination – Part 2: Application guidelines*

IEC 60076 (all parts), *Power transformers*

IEC 60204-1, *Safety of machinery – Electrical equipment of machines – Part 1: General requirements*

IEC 60204-11:2000, *Safety of machinery – Electrical equipment of machines – Part 11: Requirements for HV equipment for voltages above 1 000 V AC or 1 500 V DC and not exceeding 36 kV*

IEC 60364 (all parts), *Low voltage electrical installations*

IEC 60529, *Degrees of protection provided by enclosures (IP Code)*

IEC 60664-1, *Insulation coordination for equipment within low-voltage systems – Part 1: Principles, requirements and tests*