



**CSA Z625:16**  
*(reaffirmed 2021)*

# Well design for petroleum and natural gas industry systems



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## CSA Z625:16, Well design for petroleum and natural gas industry systems

Update No. 1 — February 2024	Revision symbol (in margin)
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# ① Preface

This is the first edition of CSA Z625, *Well design for petroleum and natural gas industry systems*.

Operators need to work with other industries, as well as governmental agencies, in order to effectively manage the design process of their energy infrastructure. Therefore, this Standard is meant to be read in conjunction with other security legislation, safety legislation, best practices, policies, standards, and applicable codes.

CSA Group acknowledges that the development of this Standard was made possible, in part, by the support of the regulatory organization and industry participants.

CSA Group acknowledges that the development of Update No. 1 was made possible, in part, by the financial support of Natural Resources Canada.

This Standard was prepared by the Technical Committee on Well Design, under the jurisdiction of the Strategic Steering Committee on Petroleum and Natural Gas Industry Systems.

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