



CSA Z276:22
National Standard of Canada



Liquefied Natural Gas (LNG) — Production, Storage, and Handling



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Preface

This is the twelfth edition of CSA Z276, *Liquefied natural gas (LNG) — Production, storage, and handling*. It supersedes the previous editions published in 2018, 2015, 2011, 2007, 2001, 1994, 1989, 1981, 1978, 1973, and 1972.

This Standard contains basic reference data relating to design, supplemented by specific requirements, where necessary, to establish a uniform interpretation of the design requirements.

The main differences from the previous edition are the

- a) expansion of Clauses 4, 5, 10, and 14;
- b) rewriting and reordering of Clause 13;
- c) harmonization of Clauses 4, 5, 10, and 13 with Annex B;
- d) rewriting and reordering of certain clauses in Clauses B.5 and B.10; and
- e) expansion of Annex C.

This Standard was prepared by the Technical Committee on Liquefied Natural Gas (LNG) Production, Storage, and Handling, under the jurisdiction of the Strategic Steering Committee on Petroleum and Natural Gas Industry Systems, and has been formally approved by the Technical Committee.

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