



CSA B108.1:23
National Standard of Canada



Compressed natural gas refuelling stations installation code



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stations installation code***



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Contents

Technical Committee on Natural Gas Transportation	6
Subcommittee on Natural Gas for Vehicle Refuelling Stations Installation Code	10
Preface	13
1 Scope	15
1.1 Inclusions	15
1.2 Exclusions	15
1.3 Pressure terminology	15
1.4 Terminology	15
1.5 Use of SI units	16
2 Reference publications	16
3 Definitions	18
4 General requirements	24
4.1 Discrepancy with <i>Canadian Electrical Code, Part I</i>	24
4.2 Refuelling station — Site provisions	24
4.2.1 Site evaluation plan	24
4.2.2 Site investigations	24
4.2.3 Structural integrity	24
4.3 Marking	24
4.4 Component requirements	24
4.5 Component installation	24
4.6 Fill pressures	25
4.7 Component pressure rating	25
4.8 Requirements of the local AHJ	25
4.9 Ignition sources from a vehicle	25
4.10 Natural gas specifications	25
4.10.1 Odourization	25
4.10.2 Composition	25
4.10.3 L/CNG odourization	25
4.10.4 Odourization consistency	25
4.10.5 Odourization monitoring	25
4.11 CNG containers	26
4.12 Gas handling equipment compliance	26
4.13 Station security	26
4.14 Lighting	26
4.15 Indoor refuelling	26
4.16 Refuelling appliances (RAs)	26
4.17 CNG equipment in vaults	26
4.18 Mobile refuelling	26
5 Compressor packages	26
5.1 Areas surrounding compressor packages	26

5.2	Electrical classification around a compressor package	30
5.3	Compressor package enclosure	30
5.4	Compressor package requirements	30
5.5	Compressor package mounting	30
5.6	Compressor package equipment access and egress	30
5.6.1	Compressor package equipment access	30
5.6.2	Compressor package equipment egress	30
5.7	Compressor package protection from unauthorized access	30
5.8	Compressor high temperature shutdown	30

6 Storage 31

6.1	Gas storage facility location	31
6.2	CNG storage location	31
6.3	CNG storage facility shelter	31
6.4	CNG storage container support	31
6.5	CNG storage facility in proximity to liquid fuel storage, dispensing, or receiving	32
6.6	CNG storage container spacing and accessibility	32
6.7	Electrical classification around a CNG storage facility	32
6.8	CNG storage facility adjacent to a fire wall	32
6.9	Buildings adjacent to CNG storage facility	33
6.10	CNG storage facility access protection	33
6.11	CNG storage facility vehicle protection	33
6.12	CNG storage facility warning signs	34
6.12.1	General requirements for warning signs	34
6.12.2	Height and colour of warning signs	34
6.13	CNG storage area fire prevention	34

7 Dispensing 34

7.1	Dispensing point	34
7.2	Electrical classification surrounding a dispenser	35
7.3	Dispenser and fill post foundation, location, and protection	36
7.3.1	Dispensing system foundation	36
7.3.2	Dispenser and fill post location	36
7.3.3	Dispenser and fill post protection	36
7.4	Refuelling nozzle requirements	36
7.5	Refuelling nozzle protection	37
7.6	Public dispenser activation	37
7.7	CNG refuelling hose	37
7.8	Breakaway device	37
7.9	Dispensing area warning signs	37
7.9.1	General requirements for dispensing area warning signs	37
7.9.2	Height and colour of dispensing area warning signs	38
7.10	Dispenser compliance	38
7.11	Dispensing equipment shelter	38

8 Flow control devices 38

8.1	Compressor isolation and shut-off valves	38
8.2	Dispensing system shut-off valves	39
8.3	Refuelling hose shut-off valve	39

8.4	Refuelling nozzle vent mechanism	39
8.5	Piping or tubing system purge valve	39
8.6	Flow from a relief device or blowdown vent line exhaust point	39
8.7	Refuelling station ESD	41
8.7.1	ESD actions	41
8.7.2	Reactivation of system following ESD or loss of power	41
8.7.3	ESD button location	41
8.7.4	ESD signage	42
8.8	Dome load valves	42
9	Design, installation, and testing of piping, tubing, and fittings	42
9.1	Design, installation, and testing requirements	42
9.2	System vibration compensation	42
9.3	Buried piping	42
9.4	Additional requirements for buried stainless steel tubing	43
9.5	Corrosion protection	43
9.6	Piping and tubing protection	43
9.7	Pipe or tubing passing through walls	43
9.8	Pipe or tubing passing through masonry or concrete	43
9.9	Protection of plastic materials	43
9.10	Piping system electrical classification areas	43
9.11	Gas dryers	45
10	Reserved	45
11	Reserved	45
12	Reserved — Fire protection, safety, and security	45
13	Mobile refuelling units (MRUGs) and portable refuelling units (PRUGs)	45
13.1	General	45
13.1.1	MRUG and PRUG refuelling code	45
13.1.2	Units transporting compressed natural gas	45
13.1.3	Requirements for ground-based equipment	45
13.1.4	Applicability of this Code to MRUG and PRUG	45
13.1.5	Approvals required for MRUG and PRUG	45
13.1.6	Shut-off valve for MRUG and PRUG with bulk containers	46
13.1.7	ESD valve activation	46
13.1.8	ESD button	46
13.1.9	Fire extinguisher	46
13.1.10	Hoses and couplers	46
13.1.11	MRUG or PRUG vent stack	46
13.1.12	Reserved	46
13.1.13	Reserved	46
13.1.14	Reserved	46
13.1.15	MRUG or PRUG electrical requirements	46
13.1.16	MRUG or PRUG grounding	47
13.2	MRUG and PRUG station site requirements	47
13.2.1	MRUG and PRUG site protection	47
13.2.2	MRUG or PRUG siting	47

- 13.2.3 MRUG or PRUG movement prevention 47
- 13.2.4 PRUG gas connections 47
- 13.2.5 MRUG or PRUG lighting 47
- 13.2.6 MRUG or PRUG emergency response plan 48
- 13.3 Signage for vehicle refuelling from MRUG and PRUG 48
- 13.4 CNG fuel transfer 48
- 13.4.1 Transfer of gas from a bulk container not used as onsite primary storage to an MRUG or PRUG with storage 48
- 13.4.2 Transfer between PRUGs and MRUGs 48
- 13.4.3 Transfer from a bulk container used as onsite primary storage for a PRUG or MRUG 48

14 Vehicle defuelling 48

- 14.1 Vehicle defuelling scope 48
- 14.2 Defuelling point 49
- 14.3 Electrical classification surrounding a defuelling panel 49
- 14.4 Defuelling system electrical and hazardous classified areas 49
- 14.5 Defuelling system foundations 49
- 14.6 Defuelling system site provisions and protection 49
- 14.7 Defuelling nozzle design 49
- 14.8 Defuelling nozzle protection 49
- 14.9 Defuelling hose requirements 50
- 14.10 Defuelling hose breakaway device 50
- 14.11 Defuelling instructions 50
- 14.12 Defuelling area warning signs 50
- 14.12.1 General 50
- 14.12.2 Height and colour 51
- 14.13 Defuelling system approval 51
- 14.14 Defuelling system access and egress 51

15 Filling and decanting of bulk containers 51

- 15.1 Filling pressure of bulk containers 51
- 15.2 Decanting and pressure reduction system approval 51
- 15.3 Bulk container siting and protection 51
- 15.3.1 Bulk container isolation 51
- 15.3.2 Filling of a bulk container at a public refuelling station 52
- 15.3.3 Filling of a bulk container at a private refuelling station 52
- 15.3.4 Decanting of a bulk container 52
- 15.3.5 Protection from damage arising from bulk container movement 52
- 15.4 Bulk container fill hoses and decanting hoses 52
- 15.4.1 Hoses for filling and decanting bulk containers 52
- 15.4.2 Hose grounding 53
- 15.4.3 Hose protection 53
- 15.4.4 Venting of hose fittings 53
- 15.4.5 Hose restraint 53
- 15.5 Bulk container decanting 53
- 15.6 Decanting point 53
- 15.7 Decanting post foundation, location, and protection 53
- 15.7.1 Decanting post foundations 53
- 15.7.2 Decanting post site provisions and protection 54

15.8	Decanting nozzle protection	54
15.9	Decanting area warning signs	54
15.9.1	General	54
15.9.2	Height and colour	54
15.10	Decanting station ESD	54
15.10.1	ESD actions	54
15.10.2	Reactivation of system following ESD or loss of power	55
15.10.3	ESD button location	55
15.10.4	ESD signage	55
15.11	Decanting instructions	55
15.12	Pressure reduction system (PRS)	55
15.12.1	PRS electrical area classification	55
15.12.2	PRS site accessibility and protection	55
15.12.3	PRS egress	55

Annex A (informative)	— Operation, maintenance, and personnel training	56
Annex B (normative)	— Installation requirements for indoor refuelling areas for natural gas vehicles	61
Annex C (reserved)	— Bulk container dispatch and receiving	72
Annex D (normative)	— Installation of refuelling appliances (RAs) connected to storage, piping, or tubing	73
Annex E (normative)	— Installation of CNG equipment in vault	75
Annex F (informative)	— Guidelines for process safety management of natural gas refuelling stations and installation	77

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Preface

This is the second edition of CSA B108.1, *Compressed natural gas refuelling stations installation code*. It supersedes the previous editions published in 2021 and 2018 as Part 1 of CSA B108, *Natural gas refuelling stations installation code*, and in 2014, 1999, and 1995 as CSA B108, *Compressed natural gas fuelling stations installation code*.

CSA B108.1 is applicable to compressed natural gas (CNG) refuelling stations. CSA B108.2 is applicable to liquefied natural gas (LNG) refuelling stations, including LNG to CNG conversion systems. CSA B108.2 supersedes Annex D of CSA Z276, *Liquefied natural gas (LN) — Production, storage, and handling*.

The following are the major changes to this edition:

- a) expansion of Scope to include CNG bulk transport filling and decanting stations;
- b) clarification of the terms “VRA”, “VFA”, and “RFA” to address new standard terminology and legacy equipment, and the addition of new terms that address all three appliance types (i.e., refuelling appliances);
- c) significant changes to electrical classified zones based on IEC 60079-10-1:2020, and to ventilation rates and more detailed definitions of wall types;
- d) clarifications between electrical classified zones and fire setbacks, and the use of walls within these areas;
- e) clarification of the setbacks and electrical classification regarding relief device and blowdown vent points;
- f) expanded requirements for piping installation to conform with practices described in CSA B149.1;
- g) addition of Annex A on operation, maintenance, and personnel training;
- h) editorial revisions to
 - i) clarify wording and references, tables, and figures;
 - ii) resolve conflicts identified with other documents;
 - iii) provide consistency and clarification between this Code and CSA B108.2;
 - iv) correct metrication values; and
 - v) harmonize definitions with other industry codes and standards;
- i) reorganization and revisions of content for consistency of organization between this Code and CSA B108.2; and
- j) clarification of definitions and requirements.

CSA Group acknowledges that the development of this Code was made possible, in part, by the financial support of Natural Resources Canada.

This Code was prepared by the Subcommittee on Natural Gas for Vehicle Refuelling Stations Installation Code, under the jurisdiction of the Technical Committee on Natural Gas Transportation and the Strategic Steering Committee on Transportation, and has been formally approved by the Technical Committee.

This Code has been developed in compliance with Standards Council of Canada requirements for National Standards of Canada. It has been published as a National Standard of Canada by CSA Group.

Notes:

- 1) *Use of the singular does not exclude the plural (and vice versa) when the sense allows.*
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