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ANSI/CSA HGV 4.3-2016

# Test methods for hydrogen fueling parameter evaluation

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# Contents

Automotive Technical Committee	5
Technical Subcommittee on Standards for Temperature Compensation Devices for Natural Gas and Hydrogen Dispensing Systems	7
Preface	11
<b>1 Scope</b>	<b>12</b>
<b>2 Reference publications</b>	<b>13</b>
<b>3 Definitions and abbreviations</b>	<b>15</b>
3.1 Definitions	15
3.2 Abbreviations	19
<b>4 General fueling protocol description</b>	<b>20</b>
<b>5 Overall fueling protocol requirements</b>	<b>21</b>
5.1 General	21
5.2 CHSS capacity range	21
5.3 Ambient temperature limits	21
5.4 Minimum fuel delivery temperature	21
5.5 CHSS average vehicle gas temperature	21
5.6 CHSS initial pressure	21
5.7 Maximum CHSS pressure	22
5.8 Maximum state of charge (SOC)	22
5.9 Maximum flow rate	22
5.10 Maximum mass of hydrogen allowed during startup	22
<b>6 General dispenser requirements</b>	<b>22</b>
6.1 General	22
6.2 Dispenser capabilities	22
6.3 Dispenser pre-test inspection	22
6.4 Unsafe or unapproved condition	22
<b>7 General fault tests</b>	<b>23</b>
7.1 General	23
7.2 Common test requirements, conditions, and procedures	23
7.2.1 Hardware requirements	23
7.2.2 Pre-test conditions	23
7.2.3 Test procedures	24
7.3 CHSS capacity range fault test	24
7.3.1 Objective of test	24
7.3.2 Hardware requirements	24
7.3.3 Pre-test conditions	24
7.3.4 Test procedures	25
7.3.5 Acceptance criteria	25

7.4	Ambient temperature fault test	25
7.4.1	Objective of test	25
7.4.2	Hardware requirements	25
7.4.3	Pre-test conditions	25
7.4.4	Test procedures	25
7.4.5	Acceptance criteria	26
7.5	Minimum fuel delivery temperature fault test	26
7.5.1	Objective of test	26
7.5.2	Hardware requirements	26
7.5.3	Pre-test conditions	26
7.5.4	Test procedures	26
7.5.5	Acceptance criteria	26
7.6	Maximum CHSS gas temperature test	26
7.6.1	Objective of test	26
7.6.2	Hardware requirements	26
7.6.3	Pre-test conditions	27
7.6.4	Test procedures	27
7.6.5	Acceptance criteria	27
7.7	Minimum CHSS initial pressure fault test	27
7.7.1	Objective of test	27
7.7.2	Hardware requirements	27
7.7.3	Pre-test conditions	27
7.7.4	Test procedures	27
7.7.5	Acceptance criteria	28
7.8	Maximum CHSS initial pressure fault test	28
7.8.1	Objective of test	28
7.8.2	Hardware requirements	28
7.8.3	Pre-test conditions	28
7.8.4	Test procedures	28
7.8.5	Acceptance criteria	28
7.9	Maximum CHSS pressure test (with communication)	29
7.9.1	Objective of test	29
7.9.2	Hardware requirements	29
7.9.3	Pre-test conditions	29
7.9.4	Test procedures	29
7.9.5	Acceptance criteria	29
7.10	Maximum SOC fault test	29
7.10.1	Objective of test	29
7.10.2	Hardware requirements	29
7.10.3	Pre-test conditions	29
7.10.4	Test procedures	30
7.10.5	Acceptance criteria	30
8	<b>Vehicle based fueling protocol</b>	30
8.1	General	30
8.2	Overview of testing	30
8.3	Field and pre-installation testing	30
8.4	Station test equipment	32
8.4.1	General	32

8.4.2	Overall equipment requirements	32
8.4.3	CHSS tanks	33
8.4.4	Piping and components	33
8.4.5	Station test equipment and data acquisition	34
8.4.6	IrDA communication equipment	35
8.5	Table based fueling protocol dispenser requirements	35
8.5.1	General	35
8.5.2	Dispenser capabilities	35
8.5.3	Dispenser data	35
8.5.4	Validation of fueling table software algorithms	36
8.5.5	Test procedures	36
8.5.6	Fueling protocol	36
8.5.7	Communication protocol	36
8.5.8	Sensors	36
8.6	Table based fault testing	37
8.7	Table based dispenser fueling protocol requirements	37
8.7.1	General	37
8.7.2	Fuel delivery temperature at startup	38
8.7.3	Fuel delivery temperature tolerance	38
8.7.4	CHSS capacity accuracy	38
8.7.5	Station pressure tolerance	39
8.7.6	Cycle control	39
8.7.7	Fueling table selection	39
8.7.8	APRR selection	39
8.7.9	Non-communication end of fueling	39
8.7.10	Communication end of fueling	39
8.8	Common test requirements, conditions, procedures, and criteria	39
8.8.1	Hardware requirements	39
8.8.2	Pre-test conditions	40
8.8.3	Test procedures	40
8.8.4	Acceptance criteria	40
8.9	Table based communication testing	41
8.9.1	General	41
8.9.2	Abort signal test	41
8.9.3	Halt signal test	41
8.9.4	Data loss test and then resumed fueling test	42
8.9.5	Invalid CRC communication test	43
8.9.6	Invalid defined data value test	44
8.10	Table based fueling protocol testing	46
8.10.1	General	46
8.10.2	Determine primary dispenser functions	47
8.10.3	Determine list of potential tests	48
8.10.4	Determine initial test matrix	50
8.10.5	Station initial test conditions	52
8.10.6	Additional tests — repeated table test (Rep tab)	53
8.10.7	Additional tests — non-communication volume measurement test (NV vol)	53
8.10.8	Additional tests — no fueling (NF) test	53
8.10.9	Additional tests — high pressure (HP) capacity test	54
8.10.10	Additional tests — pre-cooling (PC) test	54

8.10.11	Advanced tests	54
8.10.12	Overall fueling protocol test matrix	55
8.11	Fueling protocol test procedures	56
8.11.1	Non-communications fueling test	56
8.11.2	Fueling test with communications	57
8.11.3	Fuel delivery temperature fallback test	57
8.11.4	Top-off fueling	59
8.11.5	Cold dispenser test	60

---

Annex A (informative)	— Example pre-testing station inspection	62
Annex B (informative)	— Alternative minimum CHSS initial pressure fault test	63
Annex C (informative)	— Explanatory materials	64
Annex D (informative)	— Fuel delivery temperature fallback test example	65

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# Preface

This is the first edition of ANSI/CSA HGV 4.3, *Test methods for hydrogen fueling parameter evaluation*. It replaces the previous edition published in 2012 as CSA HGV 4.3.

This Standard was prepared by the Technical Subcommittee on Standards for Temperature Compensation Devices for Natural Gas and Hydrogen Dispensing Systems, under the jurisdiction of the Automotive Technical Committee.

## Notes:

- 1) *Use of the singular does not exclude the plural (and vice versa) when the sense allows.*
- 2) *Although the intended primary application of this Standard is stated in its Scope, it is important to note that it remains the responsibility of the users of the Standard to judge its suitability for their particular purpose.*
- 3) *This Standard was developed by consensus, which is defined by CSA Policy governing standardization — Code of good practice for standardization as “substantial agreement. Consensus implies much more than a simple majority, but not necessarily unanimity”. It is consistent with this definition that a member may be included in the Technical Committee list and yet not be in full agreement with all clauses of this Standard.*
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  - d) *rationale for the change.*

# ANSI/CSA HGV 4.3-2016

## ***Test methods for hydrogen fueling parameter evaluation***

### **1 Scope**

#### **1.1**

This Standard establishes the test method, criteria, and apparatus to evaluate a field installed hydrogen fueling station dispensing system (hereinafter referred to as a “dispenser”) as it relates to achieving the protocols specified in the SAE J2601 Standard, *Fueling Protocols for Light Duty Gaseous Hydrogen Surface Vehicles*, and the SAE J2799 Standard, *Hydrogen Surface Vehicle to Station Communications Hardware and Software* with light duty vehicle hydrogen storage systems less than 248.6 liters (10 kg H<sub>2</sub>). The testing evaluation applies to dispensers designed to fill vehicle storage systems following the prescribed protocols defined in SAE J2601 that targets rapid fills, while respecting temperature, pressure, and fuel density safety limits.

**Note:** *This Standard is a minimum requirement. Manufacturers may take additional safety precautions.*

#### **1.2**

This Standard was developed for and is intended to be used with the specific version of SAE J2601 and SAE J2799 documents as referenced in Clause 2.

#### **1.3**

For fueling dispensers with the capability for communications with the vehicle, these test methods include the approach to confirm the requirements specified in SAE J2799 and SAE J2601.

#### **1.4**

It is recommended that newly manufactured hydrogen fueling dispensers be tested according to this Standard prior to initial operation of the dispenser for fueling vehicles. This Standard is also intended to provide test methods for validation of existing hydrogen fueling dispensers.

#### **1.5**

Unless otherwise specified, the requirements in this Standard apply to the verification of SAE J2601 compliant Hydrogen Fueling Stations (HFS).

#### **1.6**

In the case of conflict between this Standard and Federal, Provincial, State, or Local requirements, the governmental requirements take precedence.

#### **1.7**

This Standard contains SI (Metric) units with corresponding yard/pound quantities, the purpose being to allow the standard to be used in SI (Metric) units. If a value for a measurement and a corresponding value in other units are stated, the first stated value is to be regarded as the requirement. The given corresponding value may be approximate. If a value for a measurement and a corresponding value in

other units are both specified as a quoted marking requirement, the first stated unit, or both are to be provided.

**Note:** *IEEE/ASTM SI 10 or ISO 80000-1 was used as a guide in making metric conversions to yard/pound quantities.*

## 1.8

All references to pressure throughout this Standard are to be considered gauge pressure unless otherwise specified.

## 1.9

In this Standard, “shall” is used to express a requirement, i.e., a provision that the user shall satisfy in order to comply with the standard; “should” is used to express a recommendation or that which is advised but not required; “may” is used to express an option or that which is permissible within the limits of the standard; and “can” is used to express possibility or capability.

Notes accompanying clauses do not include requirements or alternative requirements; the purpose of a note accompanying a clause is to separate from the text explanatory or informative material.

Notes to tables and figures are considered part of the table or figure and may be written as requirements.

Annexes are designated normative (mandatory) or informative (non-mandatory) to define their application.

## 2 Reference publications

This Standard refers to the following publications, and where such reference is made, it shall be to the edition listed below, including all amendments published thereto.

### CSA Group

ANSI/CSA HGV 2-2014

*Compressed hydrogen gas vehicle fuel containers*

HGV 3.1-2013

*Fuel system components for compressed hydrogen gas powered vehicles*

ANSI/CSA HGV 4.1-2013

*Standard for hydrogen dispensing systems*

ANSI/CSA HPRD 1-2013

*Thermally activated pressure relief devices for compressed hydrogen vehicle fuel containers*

### ASME (American Society of Mechanical Engineers)

ASME B31-2014

*Piping Code*

### ASTM International

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*American National Standard for Metric Practice*