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**CSA/ANSI NGV 6.1-2018
National Standard of Canada**



Compressed natural gas (CNG) fuel storage and delivery systems for road vehicles

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CSA/ANSI NGV 6.1-2018
**Compressed natural gas (CNG) fuel
storage and delivery systems for
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Contents

Interprovincial Gas Advisory Council (IGAC)	4
Technical Committee on Natural Gas Transportation	6
Subcommittee on Compressed Natural Gas (CNG) Fuel Systems	10
Preface	13
1 Scope	14
2 Reference publications	15
3 Definitions	18
4 General	20
4.1 Application	20
4.2 Certification	21
4.2.1 General	21
4.2.2 Used components	21
4.3 Quality system	21
4.3.1 Component suppliers	21
4.3.2 Failure modes and effects analysis (FMEA)	22
4.4 System engineering	22
4.5 Service conditions	23
5 Requirements for the CNG fuel storage system	23
5.1 General	23
5.2 General safety requirements	25
5.2.1 Fault detection	25
5.3 Design requirements	26
5.3.1 General	26
5.3.2 Failure modes	26
5.3.3 Pressure	26
5.3.4 Temperatures	27
5.3.5 Fire protection	27
5.3.6 Fuel composition	28
5.3.7 Potential fuel contaminants	28
5.3.8 Cycle life and durability	28
5.3.9 Material compatibility	29
5.3.10 Corrosion and other external exposure	29
5.3.11 Fuel containment	30
5.3.12 Fuel isolation	30
5.3.13 Shock and vibration	30
5.4 Vehicle integration	31
5.4.1 Labels	31
5.4.2 Installation and mounting	32
5.4.3 Electrical safety	32

5.4.4	Vent systems	32
5.4.5	De-fueling	32
5.4.6	Service and maintenance information	32
5.4.7	Shipping and handling	32
5.5	Performance verification tests	33
5.5.1	System leakage test	33
5.5.2	Fire tests	34
5.5.3	Fuel storage system expected service performance tests	37
5.5.4	Design change test requirements	40
5.6	Production tests — Reserved	41
6	CNG fuel storage and delivery components	41
6.1	Fill receptacle	42
6.1.1	Fill receptacle requirements	42
6.1.2	Fill receptacle installation	42
6.2	Check valve	43
6.2.1	Check valve requirements	43
6.2.2	Check valve installation	43
6.3	Miscellaneous brackets and fasteners	44
6.3.1	Brackets	44
6.3.2	Fasteners	44
6.4	CNG container mounting frame/assembly	44
6.4.1	CNG container mounting frame/assembly requirements	44
6.4.2	CNG container mounting frame/assembly installation	45
6.5	Fuel container	46
6.5.1	Fuel container requirements	46
6.5.2	Fuel container installation	47
6.6	Container valve assembly	49
6.6.1	Automatic container valve	49
6.6.2	Manual container valve	50
6.6.3	Container override and bypass valve	50
6.6.4	Manual shutoff valve	51
6.7	Excess flow device	51
6.7.1	Excess flow device requirements	51
6.7.2	Excess flow device installation	51
6.8	Pressure relief device (PRD)	52
6.8.1	Pressure relief device requirement	52
6.8.2	Pressure relief device installation	52
6.9	PRD and PRV vent system	53
6.9.1	PRD and PRV vent system requirements	53
6.9.2	PRD and PRV vent system installation	53
6.10	Filtration	54
6.10.1	Filtration requirements	54
6.10.2	Filtration installation	55
6.11	Pressure regulation	56
6.11.1	Regulator requirements	56
6.11.2	Regulator installation	56
6.12	Rigid and flexible fuel line and fitting requirements	57
6.12.1	Fuel line and fitting requirements	57

6.12.2	Fuel line and fitting installation	57
6.13	Defueling device/system	58
6.13.1	Defueling device/system requirements	58
6.13.2	Defueling device or defueling system installation	59
6.14	Pressure measurement device	59
6.14.1	Pressure measurement device requirements	59
6.14.2	Pressure measurement device installation	60
6.15	Manifold/Integrated component requirements	60
6.16	Manuals and maintenance procedures	61
6.17	First responder guidance	61
6.17.1	First responder guide	61
6.17.2	General first responder instructions	61

Annex A (informative)	— Sample design FMEA	62
Annex B (informative)	— System design guidance	64
Annex C (informative)	— Possible system configurations	70
Annex D (informative)	— Additional service conditions for consideration	74
Annex E (informative)	— Operation, maintenance, and service manual guidance	75
Annex F (informative)	— Fire safety considerations in CNG fuel storage design	77

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Preface

This is the second edition of CSA/ANSI NGV 6.1, *Compressed natural gas (CNG) fuel storage and delivery systems for road vehicles*. It supersedes the previous edition published in 2016.

The first edition of CSA NGV 6.1 was a Recommended Practice that provided a recommended standard practice for vehicle fuel systems. It was written in mandatory language to accommodate its adoption by anyone wishing to do so. The second edition transitioned to a National Standard.

This Standard was prepared by the NGV 6.1 Subcommittee on Compressed Natural Gas (CNG) Fuel Systems, under the jurisdiction of the Technical Committee on Natural Gas Powered Vehicles and Fuelling and the Joint Automotive Technical Committee, and has been formally approved by the Technical Committees, the Interprovincial Gas Advisory Council, and the American National Standards Institute.

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CSA/ANSI NGV 6.1-2018

Compressed natural gas (CNG) fuel storage and delivery systems for road vehicles

1 Scope

1.1

This Standard applies to the design, installation, inspection, repair, and maintenance of a fuel storage and delivery system installed in an on road vehicle for use with compressed natural gas (CNG). This includes a fuel system on a self-propelled vehicle for the provision of motive power.

Note: *This Standard is intended to cover the fuel storage and delivery system as defined in Figure 1. Elements downstream of the regulation device(s) or stage(s) such as the low pressure delivery line and injectors are not included in the Scope of this Standard.*

1.2

This Standard does not apply to:

- a) stationary engines;
- b) mobile equipment using natural gas as a fuel for other than propulsion;
- c) electronic control module or controls strategy of a fuel management system;
- d) liquefied natural gas (LNG) fuel storage systems; or
- e) compressed natural gas (CNG) gaseous portion of LNG vehicles.

Future editions of this Standard may include:

- a) liquefied natural gas (LNG) fuel storage system;
- b) compressed natural gas (CNG) portion of an LNG vehicle;
- c) storage or utilization of natural gas on boats or trains;
- d) powered industrial trucks;
- e) off road applications including mining applications, all-terrain vehicles; and
- f) motorcycles.

1.3

Regulatory requirements may supersede the requirements of this Standard.

1.4

All references to pressure throughout this Standard are to be considered gauge pressures, unless otherwise specified.

1.5

This Standard contains SI (Metric) with corresponding English units, the purpose being to allow the Standard to be used in SI (Metric) units. *American National Standard for Metric Practice, IEEE/ASTM SI 10, or ISO 80000-1, Quantities and units — Part 1: General*, is used as a guide in making English conversion from metric units. If a value for a measurement and a corresponding value in other units are stated, the first stated value is to be regarded as the requirement. The given corresponding

value may be approximate. If a value for a measurement and a corresponding value in other units are both specified as a quoted marking requirement, the first stated unit, or both, are to be provided.

Where the word “gallon” is used in this Standard, it indicates a U.S. gallon equivalent to 3.785 liters water capacity.

1.6

In this Standard, “shall” is used to express a requirement, i.e., a provision that the user is obliged to satisfy in order to comply with existing codes and this Standard; “should” is used to express a recommendation or that which is advised but not required; and “may” is used to express an option or that which is permissible within the limits of the Standard.

Notes accompanying clauses do not include requirements or alternative requirements; the purpose of a note accompanying a clause is to separate from the text explanatory or informative material.

Notes to tables and figures are considered part of the table or figure and may be written as requirements.

Annexes are designated normative (mandatory) or informative (non-mandatory) to define their application.

2 Reference publications

This Standard refers to the following publications and unless otherwise noted, the publication of a document is the most recent edition, or to the edition in effect at the time that the vehicle was designed or the conversion completed.

CSA Group

ANSI NGV 2

Compressed natural gas vehicle fuel containers

ANSI NGV 3.1/CSA 12.3

Fuel system components for compressed natural gas powered vehicles

ANSI NGV 1/CSA NGV 1

Compressed natural gas vehicle (NGV) fueling connection devices

ANSI PRD 1

Pressure relief devices for natural gas vehicle (NGV) fuel containers

CSA B109 (Part 1)

Natural gas for vehicles installation code

EXP2.1-16

Best practice for defueling, decommissioning, and disposal of compressed natural gas vehicle fuel containers

CSA IR-1-15

Compressed Natural Gas Vehicle (NGV) high flow fueling connection devices — Supplement to NGV 1-2006