

AS/NZS IEC 60076.18:2025
IEC 60076-18:2012



Australian/New Zealand Standard™

Power transformers

Part 18: Measurement of frequency response

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AS/NZS IEC 60076.18:2025

This Joint Australian/New Zealand Standard™ was prepared by Joint Technical Committee EL-008, Power Transformers. It was approved on behalf of Standards Australia's Standards Development and Accreditation Committee on 26 May 2025 and by the New Zealand Standards Approval Board on 04 June 2025.

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The following are represented on Committee EL-008:

- Australian Industry Group
- Australian Institute of Petroleum
- CIGRE Australia
- Electrical Regulatory Authorities Council, Australia
- Electricity Engineers Association of New Zealand
- Energy Efficiency & Conservation Authority of New Zealand
- Energy Networks Australia
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Structure of Standards

A Standard always has the following parts:

- (i) The Preface states who developed the Standard, what the Standard is aiming to do, and how it relates to other documents.
- (ii) The Scope states what the Standard is about, what it covers and what it does not cover.
- (iii) The Normative references clause lists other documents that are referenced in the Standard as part of requirements.
- (iv) The Terms and definitions clause defines important terms to help with understanding the Standard.

A Standard may also include other parts, such as the following:

- (1) A normative appendix sets additional requirements that need to be conformed to.
- (2) An informative appendix provides additional information or guidance. An informative appendix provides additional information or guidance. They usually do not contain requirements. If an informative appendix does contain requirements, the Standard will specify when those requirements apply.
- (3) A Bibliography lists documents referenced in the Standard but not as part of requirements.

Many Standards include notes. Notes provide recommendations and/or guidance only. They never contain requirements.

Preface

This Standard was prepared by the Joint Standards Australia/Standards New Zealand Committee EL-008, Power Transformers.

The objective of this document is to cover the measurement technique and measuring equipment to be used when a frequency response measurement is required, either on-site or in the factory and when the test object is new or at a later stage. This standard is applicable to power transformers, reactors, phase shifting transformers and similar equipment.

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FOREWORD

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International Standard IEC 60076-18 has been prepared by IEC technical committee 14: Power transformers.

The text of this standard is based on the following documents:

FDIS	Report on voting
14/718/FDIS	14/728/RVD

Full information on the voting for the approval of this standard can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts of the IEC 60076 series can be found, under the general title *Power transformers*, on the IEC website.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC web site under "<http://webstore.iec.ch>" in the data related to the specific publication. At this date, the publication will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

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Australian/New Zealand Standard™

Power transformers

Part 18: Measurement of frequency response

1 Scope

This part of the IEC 60076 series covers the measurement technique and measuring equipment to be used when a frequency response measurement is required either on-site or in the factory either when the test object is new or at a later stage. Interpretation of the result is not part of the normative text but some guidance is given in [Annex B](#). This standard is applicable to power transformers, reactors, phase shifting transformers and similar equipment.

2 Terms and definitions

For the purposes of this document, the following terms and definitions apply.

2.1

frequency response

amplitude ratio and phase difference between the voltages measured at two terminals of the test object over a range of frequencies when one of the terminals is excited by a voltage source

Note 1 to entry: The frequency response measurement result is a series of amplitude ratios and phase differences at specific frequencies over a range of frequency.

Note 2 to entry: The measured voltage is the voltage developed across an impedance and so it is also related to current.

2.2

frequency response analysis

FRA

technique used to detect damage by the use of frequency response measurements

Note 1 to entry: The terms SFRA and IFRA are commonly used and refer to the use of either a swept frequency voltage source or an impulse voltage source. Provided the measuring equipment complies with the requirements of [Clause 5](#), this standard can be applied to both techniques.

2.3

source lead

lead connected to the voltage source of the measuring instrument used to supply an input voltage to the test object

2.4

reference lead

V_{in}

lead connected to the reference channel of the measuring instrument used to measure the input voltage to the test object

2.5

response lead

V_{out}

lead connected to the response channel of the measuring instrument used to measure the output voltage of the test object