

Australian/New Zealand Standard™

Power transformers

**Part 2: Temperature rise for liquid-immersed transformers
(IEC 60076-2, Ed. 2.0 (2011) MOD)**

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AS/NZS 60076.2:2013

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Australian/New Zealand Standard™

Power transformers

**Part 2: Temperature rise for liquid-immersed transformers
(IEC 60076-2, Ed. 3.0) (2011) MOD)**

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PREFACE

This Standard was prepared by the Joint Standards Australia/Standards New Zealand Committee EL-008, Power Transformers, to supersede AS 2374.2—1997, *Power transformers, Part 2: Temperature rise*.

The objective of this Standard is to provide designers, suppliers, purchasers and users of liquid-filled power transformers with a set of normal temperature service conditions and temperature rise limits with provision for special service conditions and methods of testing transformers to verify compliance.

This Standard is an adoption with national modifications and has been reproduced from IEC 60076-2, Ed. 3.0 (2011), *Power transformers, Part 2: Temperature rise for liquid-immersed transformers*, and has been varied as indicated to take account of Australian and New Zealand conditions. The variations are specified in Appendix ZZ. Appendix ZA provides additional informative details.

Appendix ZZ addresses the following issues:

- (a) Clarification of Clause 6.2.
- (b) Description of a typical ambient temperature measuring method commonly used in Australia.
- (c) Additional information for Annexes ‘D’ and ‘E’ to assist in assessment of results.
- (d) Technical correction in Annex ‘E’.

This Standard includes the following significant technical changes with respect to the previous edition:

- (i) This Standard is applicable only to liquid-immersed transformers.
- (ii) The winding hot-spot temperature rise limit is introduced among the prescriptions.
- (iii) The modalities for the temperature rise test were improved in relation to the new thermal requirements.
- (iv) Five informative annexes have been added in order to facilitate the standard application.

The variations described in Appendix ZZ form the Australian and New Zealand variations for the purposes of the CB Scheme for recognition of testing to standards for safety and electrical equipment.

As this Standard is reproduced from an International Standard, the following applies:

- (A) In the source text ‘this part of IEC 60076’ should read ‘this Australian/New Zealand Standard’.
- (B) A full point should be substituted for a comma when referring to a decimal marker.

References to International Standards should be replaced by references to Australian Standards, as follows:

<i>Reference to International Standard</i>	<i>Australian Standard</i>
IEC	AS
60076 Power transformers	60076 Power transformers
60076-1 Part 1: General	60076.1 Part 1: General
	2374 Power transformers
60076-8 Part 8: Application guide	2374.8 Part 8: Application guide

Only international references that have been adopted as Australian or Australian/New Zealand Standards have been listed.

The terms ‘normative’ and ‘informative’ have been used in this Standard to define the application of the annex or appendix to which they apply. A ‘normative’ annex or appendix is an integral part of a Standard, whereas an ‘informative’ annex or appendix is only for information and guidance.

CONTENTS

1	Scope.....	6
2	Normative references	6
3	Terms and definitions	6
4	Cooling methods	8
4.1	Identification symbols	8
4.2	Transformers with alternative cooling methods	9
5	Normal cooling conditions.....	9
5.1	Air-cooled transformers	9
5.2	Water-cooled transformers	10
6	Temperature rise limits.....	10
6.1	General	10
6.2	Temperature rise limits at rated power	10
6.3	Modified requirements for special cooling conditions	12
6.3.1	General	12
6.3.2	Air-cooled transformers	12
6.3.3	Water-cooled transformers	13
6.4	Temperature rise during a specified load cycle	13
7	Temperature rise tests.....	13
7.1	General	13
7.2	Temperature of the cooling media	13
7.2.1	Ambient temperature	13
7.2.2	Water temperature.....	14
7.3	Test methods for temperature rise determination.....	14
7.3.1	General	14
7.3.2	Test by short-circuit method for two winding transformers.....	14
7.3.3	Test modification for particular transformers	15
7.4	Determination of liquid temperatures	16
7.4.1	Top-liquid temperature	16
7.4.2	Bottom and average liquid temperatures.....	17
7.5	Determination of top, average and bottom liquid temperature rises.....	18
7.6	Determination of average winding temperature.....	18
7.7	Determination of winding resistance at the instant of shutdown	19
7.8	Determination of average winding temperature rise at the instant of shutdown.....	19
7.9	Determination of the average winding to liquid temperature gradient	19
7.10	Determination of the hot-spot winding temperature rise	20
7.10.1	General	20
7.10.2	Determination by calculation.....	20
7.10.3	Direct measurement during the temperature rise test.....	20
7.11	Uncertainties affecting the results of the temperature rise test.....	21
7.12	Dissolved gas-in-oil analysis	21
7.13	Corrections.....	21
	Annex A (informative) Hot-spot winding temperature rise determination for OFAF and OFWF cooled transformers based on the top-liquid temperature in tank.....	23
	Annex B (informative) Methods to estimate the hot-spot winding temperature rises.....	25

Annex C (informative) Techniques used in temperature rise testing of liquid-immersed transformers	30
Annex D (informative) Dissolved gases analysis for the detection of local overheating.....	39
Annex E (informative) Application of optical fibre sensors for winding hot-spot measurements	43
Bibliography.....	47
Figure B.1 – Temperature rise distribution model for ON cooling methods	26
Figure B.2 – Value of factor Q as a function of rated power and strand height (W).....	27
Figure B.3 – Typical liquid flow paths in a disk winding with diverting washers.....	28
Figure C.1 – Recommended circuit for transformers with a low resistance winding using two separate direct current sources, one for each winding.....	32
Figure C.2 – Alternative recommended circuit using only one direct current source for both windings.....	32
Figure C.3 – Average winding temperature variation after shutdown	33
Figure C.4 – Extrapolation of the cooling down curve, using the fitting curve $\theta_w(t) = A_0 - kt + Be^{-t/T_w}$	38
Figure E.1 – Optical fibre sensor application for a disk winding of core type transformer.....	45
Figure E.2 – Optical fibre sensor application for a transposed core of core type transformer	45
Figure E.3 – Modality of optical fibre sensor application in the winding spacer of core type transformer	46
Figure E.4 – Optical fibre sensor application for high voltage winding of shell type transformer.....	46
Table 1 – Temperature rise limits.....	11
Table 2 – Recommended values of temperature rise corrections in case of special service conditions	12
Table 3 – Exponents for the corrections of temperature rise test results	22
Table A.1 – Hot-spot winding temperature rises for some specific transformers determined from conventional heat run test data combined with calculated hot-spot winding temperature rise, and from direct fibre-optic measurements	24
Table C.1 – Example of cooling down curve calculation spreadsheet.....	37
Table D.1 – Minimum detectable value S_D of gases in oil.....	40
Table D.2 – Admissible limits for gas rate increases	41
Table E.1 – Minimum recommended number of sensors for three-phase transformers	43
Table E.2 – Minimum recommended number of sensors for single-phase transformers	43

AUSTRALIAN/NEW ZEALAND STANDARD

Power transformers

Part 2:

Temperature rise for liquid-immersed transformers
(IEC 60076-2, Ed. 3.0 (2011) MOD)**1 Scope**

This part of IEC 60076 applies to liquid-immersed transformers, identifies power transformers according to their cooling methods, defines temperature rise limits and gives the methods for temperature rise tests.

2 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60076-1, *Power transformers – Part 1: General*

IEC 60076-8:1997, *Power transformers – Part 8: Application guide*

IEC 60085:2007, *Electrical insulation – Thermal evaluation and designation*

IEC 61181:2007, *Mineral oil-filled electrical equipment – Application of dissolved gas analysis (DGA) to factory tests on electrical equipment*

IEC Guide 115:2007, *Application of uncertainty of measurement to conformity assessment activities in the electrotechnical sector*

3 Terms and definitions

For the purposes of this document, the terms and definitions given in IEC 60076-1 and the following apply.

3.1**external cooling medium**

the medium external to the transformer cooling system (air or water) into which the heat produced by the transformer losses is transferred

3.2**internal cooling medium**

the liquid in contact with the windings and other transformer parts by means of which the heat produced by the losses is transferred to the external cooling medium

NOTE The liquid can be mineral oil or other natural and synthetic liquid.

3.3**temperature rise**

the difference between the temperature of the part under consideration (for example, the average winding temperature) and the temperature of the external cooling medium