

SECTION I

2025

ASME Boiler and
Pressure Vessel Code
An International Code

**Rules for Construction
of Power Boilers**

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AN INTERNATIONAL CODE

2025 ASME Boiler & Pressure Vessel Code

2025 Edition

July 1, 2025

RULES FOR CONSTRUCTION OF POWER BOILERS

ASME Boiler and Pressure Vessel Committee
on Power Boilers



The American Society of
Mechanical Engineers

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