

Evaluating Metallic Material Performance in High-pressure Hydrogen Gas

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Contents

	Page
1 Scope	1
1.1 General.....	1
2 Normative References	1
3 Terms, Definitions, Acronyms, and Abbreviations	1
4 Background	3
4.1 General.....	3
4.2 Test Program.....	3
5 Summary of Testing Program Results	5
5.1 General.....	5
5.2 SSR Results	5
5.3 FT Results	11
5.4 H ₂ Permeation Results	16
6 Discussion.....	20
6.1 General.....	20
6.2 Comparison of Materials.....	20
6.3 Influence of Loading Parameters	22
6.4 Summary	24
Annex A (informative) Experimental Details for API Material Testing in H ₂ from Lab A	25
Annex B (informative) Experimental Details for API Material Testing in H ₂ from Lab B	33

Figures

1(a) Stress-strain Curves for 4140-110 SSR.....	6
1(b) Secondary Cracking Seen in Gauge Section of 4140-110 H ₂ SSR Specimen	6
2 SEM Photomicrographs of the SSR Sample for 4140-110 Steel Tested in Inert	7
3 SEM Photomicrographs of the SSR Sample for 4140-110 Steel Tested in 100-Bara H ₂	8
4 Stress-strain Curves of Alloy 718-120 SSR.....	9
5 SEM Photomicrographs of the SSR Sample for Alloy 718-120 Tested in Inert	10
6 SEM Photomicrographs of the SSR Sample for Alloy 718-120 Tested in 100-Bara H ₂	11
7 Load vs. CMOD for 4140-110 in Inert and H ₂ from Lab A.....	12
8 Load vs. CMOD for 4140-110 in H ₂ from Lab B.....	13
9 Comparing FT for 4140-110 in 100-Bara H ₂ vs. K Rate.....	14
10 J-R Curves for Alloy 718-120 in Inert and H ₂ from Lab A.....	14
11 J-R Curves for Alloy 718-120 in H ₂ from Lab B.....	15
12 FT Results as Function of K Rates for Alloy 718-120 in 100-Bara H ₂	16
13 The Flux Transient as a Function of Time for the Test in 3.5% NaCl Solution at pH 8.2	17
14 Current vs. Time Measured in the H ₂ Flux Test with 4140-110 Steel in 100-Bara H ₂	18
15 Flux Transient Measured in the Experiment (Symbols) and Theoretical Value (Red Curve) Comparison for the H ₂ Flux Test with 4140-110 Steel in 100-Bara H ₂	18
16 Measured H ₂ Flux as a Function of Time for 4140-110 Steel Under 100-Bara H ₂	19
17 H ₂ Permeation Measurements for the Alloy 718-120	20
18 Comparison of the SSR Performances in 100-bara H ₂ at RT	21
19 Comparison of the K _{th} Values of the Two Alloys Tested in 100-bara H ₂ at RT.....	22
20 Crack Growth Rate under Constant K Conditions (K=49.5 MPa.m ^{1/2}) for Alloy 718-120	22
21 Crack Growth Rate under Constant K Conditions (K=60.5 MPa.m ^{1/2}) for Alloy 718-120.....	23

22	Effect of K Rate on the K_{th} Behavior of Alloy 718-120 in 100-bara H_2 at RT	23
A.1	Schematic of the Button Head SSR Sample	25
A.2	Schematic of the FT C(T) Specimens (Ref: ASTM E1820)	26
A.3	Dimensions of the H_2 Permeation Sample	27
A.4	Test Setup Showing the Test Frame, Autoclave, and the Gas Cylinders	29
A.5	H_2 Flux Experimental Setup	30
B.1	SSR Specimen Geometry	34
B.2	C(T) Specimen Geometry for Baseline Air FT	34
B.3	C(T) Specimen Geometry for FT Tests in H_2 Environment	35
B.4	Schematic of Sample Used for H_2 Permeation Studies	35
B.5	High-pressure Permeation Apparatus	38

Tables

1	Description of Materials Used for Testing	4
2	Chemical Composition (wt%)	4
3	Mechanical Properties of the Material Grades	4
4(a)	SSR Testing Results for 4140-110	6
4(b)	SSR Ratios for 4140-110	7
5(a)	SSR Testing Results for Alloy 718-120	9
5(b)	SR Ratios for Alloy 718-120	9
6	Summary of FT Results for 4140-110	13
7	Summary of FT Results for Alloy 718-120	15
A.1	Dimensions and Mechanical Properties of Supplied Materials	25
A.2	Test Matrix	27
B.1	Material Forms and Tensile Properties from Material Testing Reports Provided by API	33

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Evaluating Metallic Material Performance in High-pressure Hydrogen Gas

1 Scope

1.1 General

Understanding the fracture behavior of metallic materials in high-pressure H₂ environments can be useful for selection of materials in underground H₂ storage. Currently, there are sparse data on fracture mechanics of metallic materials typically used in oil and gas well construction when subject to high-pressure H₂ gas environments. This test program is an effort to generate data to provide some insight into testing procedures and material behavior, which over time could help the industry in evaluation and selection of materials in such service.

2 Normative References

There are no normative references in the document.

3 Acronyms, Abbreviations, and Symbols

σ	stress
K_{th}	threshold stress intensity factor
CMOD	crack mouth opening displacement
COD	crack opening displacement
C(T)	compact tension
DCPD	direct current potential drop
EDM	electrical discharge machining
EI	elongation
FCGR	fatigue crack growth rate
FT	fracture toughness
H ₂	hydrogen
H ₂ O	water
H ₂ S	hydrogen sulfide