

Specification for Subsea Wellhead and Tree Equipment

API SPECIFICATION 17D
THIRD EDITION, OCTOBER 2021

API MONOGRAM PROGRAM EFFECTIVE DATE: OCTOBER 2022

ERRATA 1, DECEMBER 2021
ADDENDUM 1, DECEMBER 2022
(API MONOGRAM PROGRAM EFFECTIVE DATE: JUNE 2023)



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Contents

1	Scope.....	1
2	Normative References	1
3	Terms, Definitions, Acronyms, Abbreviations, and Symbols	2
3.1	Terms and Definitions	2
3.2	Acronyms, Abbreviations, and Symbols.....	10
4	Application, Service Conditions, and Production Specification Levels	12
4.1	Application.....	12
4.2	Service Conditions.....	15
4.3	Product Specification Levels	15
5	Common System Requirements.....	16
5.1	Design and Performance Requirements.....	16
5.2	Materials.....	29
5.3	Welding	29
5.4	Quality Control	30
5.5	Equipment Marking.....	34
5.6	Storing and Shipping.....	35
6	General Design Requirements for Subsea Tree Systems	36
6.1	General.....	36
6.2	Tubing Head and Tree Valving	37
6.3	Thermally Induced Pressure Changes.....	45
6.4	Testing of Subsea Tree Assemblies	45
6.5	Marking	45
6.6	Storing and Shipping.....	45
7	Specific Requirements—Subsea Tree-related Equipment and Subassemblies	49
7.1	Flanged End and Outlet Connections	49
7.2	API Clamp Hub-type Connections.....	70
7.3	Threaded Connections	70
7.4	Other End Connectors.....	70
7.5	Studs, Nuts, and Bolting.....	71
7.6	Crosses, Tees, and Elbows.....	71
7.7	Completion Guidebase	71
7.8	Tree and Tubing Head Connectors.....	72
7.9	Tree Stab/Seal Subs for Vertical Tree	76
7.10	Valves, Valve Blocks, and Actuators/Operators	77
7.11	Re-entry Interface.....	90
7.12	Subsea Tree Cap	91
7.13	Tree Cap Running Tool.....	94
7.14	Tree and Tubing Head Guide Frames	96
7.15	Tree Running Tool	99
7.16	Tree, Tubing Head, and Completion Guidebase Piping.....	102
7.17	Flowline Connections	104
7.18	Auxiliary Equipment Running Tools	107
7.19	Tree-mounted Hydraulic/Electric/Optical Control Interfaces	108
7.20	Subsea Chokes and Actuators/Operators.....	112
7.21	Miscellaneous Equipment.....	122
8	Specific Requirements—Subsea Wellhead	123
8.1	General.....	123
8.2	Temporary Guidebase	124
8.3	Permanent Guidebase	125
8.4	Conductor (Low-pressure) Housing	130

8.5	Wellhead (High-pressure) Housing	132
8.6	Casing Hangers	135
8.7	Annulus Seal Assemblies	137
8.8	Casing Hanger Lockdown Bushing	138
8.9	Bore Protectors and Wear Bushings	140
8.10	Corrosion Cap	141
8.11	Running, Retrieving, and Testing Tools	141
8.12	Overtrawlable Protection Structure	141
8.13	Wellhead Inclination and Orientation.....	142
8.14	Submudline Casing Hanger and Submudline Annulus Seal Assemblies	142
9	Specific Requirements—Subsea Tubing Hanger System	143
9.1	Design	143
9.2	Materials.....	146
9.3	Testing.....	146
10	Specific Requirements—Mudline Suspension Equipment.....	147
10.1	General.....	147
10.2	Mudline Suspension-landing/Elevation Ring.....	151
10.3	Casing Hangers.....	152
10.4	Casing Hanger Running Tools and Tieback Adapters.....	153
10.5	Abandonment Caps	154
10.6	Mudline Conversion Equipment for Subsea Completions	154
10.7	Tubing Hanger System—Mudline Conversion Equipment for Subsea Completions	155
11	Specific Requirements—Drill-through Mudline Suspension Equipment.....	155
11.1	General.....	155
11.2	External Drill-through Casing Hangers (Outside of the Drill-through Casing Hanger Housing).....	155
11.3	Drill-through Casing Hanger Housing	155
11.4	Internal Drill-through Mudline Casing Hangers	157
11.5	Internal Drill-through Annulus Seal Assemblies.....	158
11.6	Internal Drill-through Bore Protectors and Wear Bushings.....	159
11.7	Tubing Hanger System—Drill-through Mudline Equipment for Subsea Completions	160
Annex A	(informative) Subsea Wellhead	161
Annex B	(informative) Purchasing Guidelines	163
Annex C	(informative) Alternate Requirements for Carbon and Low-alloy Steel Subsea Forgings.....	180
Annex D	(informative) High-pressure High-temperature.....	182
Annex E	(normative) Mudline Suspension and Conversion Systems	191
Annex F	(informative) Assembly Guidelines of API Bolted Flanged Connections.....	197
Annex G	(informative) Design and Testing of Pad Eyes for Lifting	204
Annex H	(informative) Design and Testing of Subsea Wellhead Running, Retrieving, and Testing Tools.....	216
Annex I	(informative) Procedure for the Application of a Coating System	218
Annex J	(informative) Validation of Valves and Actuators/Operators	221
Annex K	(informative) Screening Tests for Material Compatibility	226
Annex L	(informative) Subsea Tubing Hanger.....	231
Annex M	(informative) Drill-through Mudline Suspension Systems	235
Annex N	(informative) Hyperbaric Testing Guidelines	237

Annex O (informative) Vertical Subsea Trees	239
Annex P (informative) Horizontal Subsea Trees	242
Bibliography	245

Figures

1	Example of a Dual-bore Tree on a Subsea Wellhead	39
2	Example of Vertical Trees on Tubing Heads	40
3	Examples of Horizontal Trees	41
4	Examples of Bore Penetrations	42
5	Examples of Tree Valving for Downhole Chemical Injection and SCSSV	43
6	Type 17SS Integral or Blind Flange	55
7	Alternate Rough and Finish Machining Detail for Corrosion-resistant BX-149 and BX-150 Ring Grooves	59
8	Weld End Preparation for Types 17SS and 17SV Welding Neck Flanges	59
9	Assembled Type 17SV Flange	61
10	Tree Guide Frames	98
11	Choke Common Orifice Configurations	113
12	External Loads on a Subsea Tree and Wellhead	128
13	Permanent Guidebase Loads	128
14	Typical Conductor (Low-pressure) Housing	131
15	Typical Wellhead (High-pressure) Housings	133
A.1	Subsea Wellhead	162
B.1	PSL Decision Tree for Subsea Equipment	164
B.2	Examples of Subsea Tree P&ID	179
E.1	Mudline Suspension (Wellhead) and Conversion Equipment	192
E.2	Mudline Conversion Equipment	193
E.3	Stress Distribution, Axisymmetric Cross Section, Mudline Suspension Components	195
E.4	Limiting Stress Values, Mudline Suspension Components	196
F.1	Flange-to-flange Alignment Tolerances	201
F.2	Cross-bolt Torque Tightening Sequence for One Tool, Two Tools, and Four Tools	202
G.1	Shackle and Pad Eye Profiles and Dimensions (Not to Scale)	206
G.2	Pad Eye Lift Sub Dimensions (Not to Scale)	208
G.3	Pictorial Representation of Lifting Set Showing the Angle of Sling Leg from Vertical	210
G.4	Localized Testing of Fabricated Pad Eyes	215
G.5	NDE Regions on Fabricated Pad Eyes	215
L.1	Concentric Tubing Hanger	232
L.2	Tubing Hanger with Multiple Bores	232
L.3	Tubing Hanger for Horizontal Tree	233
L.4	Extended Tubing Hanger for Horizontal Tree	234
M.1	Drill-through Mudline Suspension System	236
O.1	Guideline Style Vertical Tree	240
O.2	Guidelineless Style Vertical Tree	241
P.1	Guideline Style Horizontal Tree	243
P.2	Guidelineless Style Horizontal Tree	244

Tables

1	Material Requirements	17
2	Equipment Standard Pressure Rating	19
3	Pressure Ratings for Internal Thread End or Outlet Connectors	20
4	Bolting Classifications and Material Requirements	22
5	Minimum Validation Requirements	27
6	Pressure Test Pictorial Representations	46
7	Rated Working Pressures and Size Ranges of API Flanges	49
8	API-type SBX Pressure-energized Ring Gaskets	51

9	Basic Flange and Bolt Dimensions for Type 17SS Flanges for 5000 psi (34.5 MPa) Rated Working Pressure	54
10	Basic Flange and Bolt Dimensions for ¾ in. (19 mm) and 1 in. (25 mm) Type 17SS Flanges ...	56
11	Hub and Bore Dimensions for Type 17SS Line Pipe Welding Neck Flanges for 5000 psi (34.5 MPa) Rated Working Pressure	57
12	Rough Machining Detail for Corrosion-resistant API Ring Groove	58
13	Hub Dimensions for Type 17SV Flanges—USC Units.....	62
14	Ring Dimensions for Type 17SV Flanges—USC Units.....	64
15	Hub Dimensions for Type 17SV Flanges—SI Units.....	66
16	Ring Dimensions for Type 17SV Flanges—SI Units.....	68
17	Wellhead Systems—Standard Sizes and Types	72
18	Operating Parameters of Valves and Actuators/Operators	79
19	Center Distances of Conduit Bores for Dual Parallel Bore Valve Blocks	80
20a	Example of PSL 2 Valve Factory Acceptance Test Documentation.....	85
20b	Example of PSL 3 Valve Factory Acceptance Test Documentation.....	85
20c	Example of PSL 3G Valve Factory Acceptance Test Documentation	86
21	Example Documentation of the Factory Acceptance Testing for a Hydraulic Actuator.....	86
22	Marking for Subsea Valve Actuator/Operator	88
23	Marking for Subsea Valve and Actuator/Operator Assembly	88
24	Example Documentation of the Factory Acceptance Testing for a Subsea Choke with Actuator/Operator—Mechanical Override Operational Test	116
25	Example Data Sheet for the Factory Acceptance Testing of a Hydraulic Actuator.....	118
26	Example Documentation of the Factory Acceptance Testing for the Operational Test of a Subsea Choke with Actuator/Operator	119
27	Example Data Sheet for the Factory Acceptance Testing of a Manual Operated Subsea Choke	119
28	Marking for Subsea Chokes.....	121
29	Marking for Subsea Choke Manual Operators	121
30	Marking for Subsea Choke Actuator/Operator	121
31	Marking for Subsea Choke and Actuator/Operator Assembly	121
32	Test Pressure	134
33	Recommended Minimum Vertical Bore Sizes for Casing Hangers, Bore Protectors, and Wear Bushings.....	136
34	Maximum Allowable Stress Due to Pressure (for Mudline Equipment Only).....	149
35	Drill-through Casing Hanger Housing—Pressure Rating and Test Pressure.....	157
C.1	SFC 2 Subsea Components.....	181
D.1	HPHT Equipment Standard Pressure Rating	183
D.2	Minimum CVN Absorbed Energy in Longitudinal and Transverse Direction	189
F.1	Example Flange Bolt Torques (0.07 Friction Factor) for 67 % Yield Strength Tension	199
F.2	Flange Connection Make-up Record.....	203
G.1	Enhancement Factors for Pad Eyes on Subsea Equipment.....	204
J.1	Valve Cycle Position	221
N.1	Hyperbaric Testing Guidelines	238

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Specification for Subsea Wellhead and Tree Equipment

1 Scope

This document provides specifications for subsea wellheads, mudline wellheads, drill-through mudline wellheads, and both vertical and horizontal subsea trees. It specifies the associated tooling necessary to handle, test, and install the equipment. It also specifies the areas of design, material, welding, quality control [including factory acceptance testing (FAT)], marking, storing, and shipping for individual equipment, subassemblies, and subsea tree assemblies.

The user/purchaser is responsible for ensuring that subsea equipment meets any additional requirements of governmental regulations for the country in which it is installed. This is outside the scope of this specification.

This specification is not applicable to the rework and repair of used equipment.

In situ testing is beyond the scope of this specification.

System integration test (SIT) is beyond the scope of this specification.

2 Normative References

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies, except that new editions may be used on issue and shall become mandatory upon the effective date specified by the publisher or 6 months from the date of the revision (where no effective date is specified).

API Specification 5B, *Threading, Gauging, and Inspection of Casing, Tubing, and Line Pipe Threads*

API Specification 5CT, *Casing and Tubing*

API Specification 5DP, *Drill Pipe*

API Specification 6A, *Specification for Wellhead and Tree Equipment*, 21st Edition

API Standard 6AV1, *Validation of Safety and Shutdown Valves for Sandy Service*

API Specification 16A, *Specification for Drill-through Equipment*

API Recommended Practice 17A, *Design and Operation of Subsea Production Systems—General Requirements and Recommendations*

API Standard 17E, *Standard for Subsea Production Control Systems*

API Standard 17G, *Design and Manufacture of Subsea Well Intervention Equipment*

API Recommended Practice 17H, *Remotely Operated Tools and Interfaces on Subsea Production Systems*

API Recommended Practice 17P, *Recommended Practice for Subsea Structures and Manifolds*

API Recommended Practice 17R, *Recommended Practice for Flowline Connectors and Jumpers*

API Technical Report 17TR7, *Verification and Validation of Subsea Connectors*