

Drilling and Well Servicing Equipment

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Drilling and Well Servicing Equipment

1 Scope

This specification provides general principles and specifies requirements for design, manufacture, and testing of new drilling and well-servicing equipment and of replacement primary load-carrying components manufactured subsequent to the publication of this specification.

This specification is applicable to the following equipment:

- a) rotary tables;
- a) rotary bushings;
- b) high-pressure mud and cement hoses;
- c) piston mud-pump components;
- d) drawworks components;
- e) manual tongs;
- f) safety clamps not used as hoisting devices;
- g) blowout preventer (BOP) handling systems;
- h) pressure-relieving devices for high-pressure drilling fluid circulating systems;
- i) snub lines for manual and power tongs;
- j) rotary slips, both manual and powered;
- k) slip bowls; and
- l) spiders, both manual and powered.

2 Normative References

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

API Specification 5B, *Specification for Threading, Gauging and Thread Inspection of Casing, Tubing, and Line Pipe Threads*

API Specification 6A, *Specification for Wellhead and Christmas Tree Equipment*

API Specification 9A, *Specification for Wire Rope*

API Recommended Practice 9B, *Recommended Practice on Application, Care, and Use of Wire Rope for Oilfield Service*

API Specification 16A, *Specification for Drill-through Equipment*