

Specification for Pipeline and Piping Valves

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ERRATA 9

(including changes from Errata 1, October 2014; Errata 2, December 2014; Errata 3, February 2015; Errata 4, June 2015; Errata 5, July 2015; Errata 6, September 2015; Errata 7, June 2016; and Errata 8, August 2016)

*Page 2, **Section 2**, replace:*

ASME B31.4, Pipeline Transportation Systems for Liquid Hydrocarbons and Other Liquids, 2013

with

ASME B31.4, Pipeline Transportation Systems for Liquid Hydrocarbons and Other Liquids, 2012

*Page 4, **Section 2**, insert the following normative reference:*

SAE AMS 2750, Pyrometry

*Page 18, **Section 5.13**, 4th paragraph, revise the 1st sentence to read:*

Handwheel diameter(s) shall not exceed 10 in. (1016 mm).

*Page 24, **Section 6.10**, insert the following sentence at the end of the section:*

Records of furnace calibration and surveys shall be maintained for a period not less than five years.

*Page 30, **Section 9.2**, revise the 4th paragraph to read:*

Any visually detectable leakage during the test duration at test pressure on any external surface of the shell is cause for rejection.

*Page 33, **Section 10**, revise the 4th paragraph to read:*

See Annex L for details on where coatings/paintings are not allowed.

Page 34, **Table 7**, revise lines 5 and 6 to read:

5a	Body/closure/end connection material designation ^{a,c} : material grade	On both body/closure/end connection and nameplate;
5b	Body/closure/end connection melt identification (e.g. cast or heat number)	On both body/closure/end connection only
6a	Bonnet/cover material designation ^c : material grade	On bonnet/cover
6b	Bonnet/cover melt identification (e.g. heat number)	On bonnet/cover

Page 35, **Section 11**, delete the text in the red box:

On valves whose size or shape limits the body markings, they may be omitted in the following order:

- 1) size,
- 2) rating,
- 3) material,
- 4) manufacturer name or trademark.

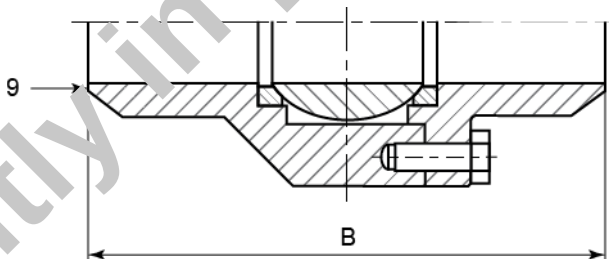
The nameplate and serial number may be omitted for valves smaller than Di 50 (NPS 2), only by agreement.

For valves with one unidirectional seat and one bidirectional seat, the directions of both seats shall be specified on a separate identification plate as illustrated in Figure 5. In Figure 5, one symbol indicates the bidirectional seat and the other symbol indicates the unidirectional seat.

Page 51, **Figure B.8**, in the **Key**, revise 6) and 7) as follows:

- 6) clapper disc
- 7) seat ring

Page 57, **Figure B.14**, replace part B of the figure as follows:



Page 64, **Table C.2**, replace header row:

Class 350

with

Class 300

Page 81, **Figure F.2**, replace the labels on the figures to read:

- a) Side view b) Top view

Page 82, **Section F.3.4**, revise the paragraph to read:

Furnaces used for continuous heat treatment shall be calibrated in accordance with procedures specified in SAE AMS-2750.

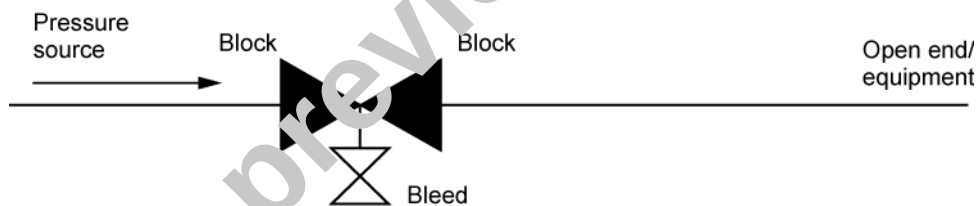
Page 83, **Section G.6**, revise the acceptance criteria to read from:

Acceptance shall be in accordance with ASME BPVC, Section VIII, Division 1, Appendix 6.

to

Acceptance shall be in accordance with ASME BPVC, Section VIII, Division 1, Appendix 7.

Page 100, **Figure K.6**, replace the figure as follows:



Page 104, **Section M.2**, add the following row:

40 KS. or SMYS 276 MPa (Item 10: SMYS)

Page 104, **Section M.2**, revise the last row to read:

(Item 15: serial number)

Page 104, **Section M.4**, delete the following row:

40 KSI or SMYS 276 MPa (Item 10: SMYS)

Page 110, delete the following bibliographical reference (moved to **Section 2**):

[16] SAE AMS 2750, Pyrometry

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Contents

	Page
1 Scope	1
1.1 General	1
1.2 Conformance	1
1.3 Conformance with Specification	1
1.4 Processes Requiring Validation	1
2 Normative References	2
3 Terms, Definitions, Acronyms, Abbreviations, Symbols, and Units	4
3.1 Terms and Definitions	4
3.2 Acronyms and Abbreviations	9
3.3 Symbols and Units	9
4 Valve Types and Configurations	10
4.1 Valve Types	10
4.2 Valve Configurations	10
5 Design	12
5.1 Design Standards and Calculations	12
5.2 Pressure and Temperature Rating	13
5.3 Sizes	13
5.4 Face-to-face and End-to-end Dimensions	14
5.5 Valve Operation	14
5.6 Pigging	14
5.7 Valve Ends	15
5.8 Valve Cavity Pressure Relief	16
5.9 Drains	16
5.10 Injection Points	17
5.11 Drain, Vent, and Sealant Lines	17
5.12 Drain, Vent, and Sealant Valves	18
5.13 Handwheels and Wrenches—Levers	18
5.14 Locking Provision	18
5.15 Position of the Obturator	18
5.16 Position Indicators	19
5.17 Travel Stops	19
5.18 Actuator, Operator, and Stem Extensions	19
5.19 Lifting	19
5.20 Drive Trains	20
5.21 Stem Retention	20
5.22 Fire Type-testing	20
5.23 Antistatic Device	20
6 Materials	21
6.1 Material Specification	21
6.2 Tensile Test Requirements	21
6.3 Service Compatibility	22
6.4 Forged Parts	22
6.5 Composition Limits	22
6.6 Toughness Test Requirements	22
6.7 Bolting	23
6.8 Sour Service	23

Contents

	Page
6.9 Drain Connections	23
6.10 Heat-treating Equipment Qualification	24
7 Welding	24
7.1 Welding Consumables	24
7.2 Welding Procedure and Welder/Welding Operator Qualifications	24
7.3 Impact Testing	25
7.4 Hardness Testing	26
7.5 Repair	26
7.6 Repair of welds	26
8 Quality Control	27
8.1 NDE Requirements	27
8.2 Measuring and Test Equipment	27
8.3 Qualification of Personnel	28
8.4 NDE of Repairs	28
8.5 Weld End NDE	29
8.6 Visual Inspection of Castings	29
8.7 Quality Specification Levels (QSLs)	29
9 Pressure Testing	29
9.1 General	29
9.2 Stem Backseat Test	30
9.3 Hydrostatic Shell Test	30
9.4 Hydrostatic Seat Test	31
9.5 Check Valves	33
9.6 Testing of Drain, Vent, and Sealant Injection Valves	32
9.7 Draining	32
10 Coating/Painting	32
11 Marking	32
12 Preparation for Shipment	35
13 Documentation	36
13.1 Minimum Documentation and Retention	36
13.2 Documentation Provided with the Valve(s)	37
14 Facility Requirements	37
14.1 Minimum Facility Requirements for the Assembler Category of Manufacturing	37
14.2 Activities Applicable to an Assembler Facility	37
Annex A (informative) API Monogram Program Use of the API Monogram by Licensees	39
Annex B (informative) Valve Configurations	43
Annex C (normative) Valve End-to-end and Face-to-face Dimensions	58
Annex D (informative) Guidance for Travel Stops by Valve Type	78
Annex E (informative) API 20 Series Supply Chain Management	79
Annex F (normative) Qualification of Heat-treating Equipment	80
Annex G (normative) Requirements for Nondestructive Examination	83

Contents

	Page
Annex H (normative) Supplementary Test Requirements	87
Annex I (informative) Requirements for Extended Hydrostatic Shell Test Duration and Records Retention for Valves in Jurisdictional Pipeline Systems	92
Annex J (normative) Quality Specification Level (QSL) for Pipeline Valves	94
Annex K (informative) Isolation Valve Features	99
Annex L (normative) External Coating for End Connections	102
Annex M (informative) Marking Example	104
Annex N (informative) Supplementary Documentation Requirements	105
Annex O (informative) Purchasing Guidelines	106
Bibliography	110

Figures

1 Typical Flange Dimensions	15
2 Bolt-hole Misalignment	16
3 Charpy V-notch Weld Metal Specimen Location	25
4 Charpy V-notch Heat-affected Zone Specimen Location	26
5 Typical Identification Plate for a Valve with One Seat Unidirectional and One Seat Bidirectional	36
B.1 Expanding-gate/Rising-stem Gate Valve	44
B.2 Slab-gate/Through-conduit Rising-stem Gate Valve	45
B.3 Plug Valve	46
B.4 Top-entry Trunnion Mounted Ball Valve	47
B.5 Three-piece Trunnion Mounted Ball Valve	48
B.6 Welded-body Trunnion Mounted Ball Valve	49
B.7 Reduced-opening Swing Check Valve	50
B.8 Full-opening Swing Check Valve	51
B.9 Single-plate Wafer-type Check Valve, Long Pattern	52
B.10 Typical Dual-plate Wafer-type Check Valve, Long Pattern	53
B.11 Single-plate Wafer-type Check Valve, Short Pattern	54
B.12 Axial Flow Check Valve	55
B.13 Piston Check Valve	56
B.14 Floating Ball Valve	57
F.1 Thermocouple Location—Rectangular Furnace (Working Zone)	80
F.2 Thermocouple Locations—Cylindrical Furnace (Working Zone)	81
K.1 Block and Bleed—Type A	99
K.2 Block and Bleed—Type B	99
K.3 Double Block and Bleed—Type A	100
K.4 Double Block and Bleed—Type B	100
K.5 Double Isolation and Bleed—Type A	100
K.6 Double Isolation and Bleed—Type B	100
L.1 Raised Face	102
L.2 Ring Type Joint or Raised Face Ring Type Joint	103
L.3 Weld End	103
L.4 Pipe Pup Weld Ends	103

Contents

Page

Tables

1	Minimum Bore for Full-opening Valves	11
2	Thread/Pipe Sizes for Drains	17
3	Minimum V-notch Impact Requirements (Full-size Specimen)	23
4	Minimum Duration of Stem Backseat Tests	30
5	Minimum Duration of Hydrostatic Shell Tests	31
6	Minimum Duration of Seat Tests	31
7	Valve Marking	34
8	Minimum Facility Requirements	38
C.1	Gate Valves—Face-to-face (<i>A</i>) and End-to-end (<i>B</i> and <i>C</i>) Dimensions	59
C.2	Plug Valves—Face-to-face (<i>A</i>) and End-to-end (<i>B</i> and <i>C</i>) Dimensions	63
C.3	Ball Valves—Face-to-face (<i>A</i>) and End-to-end (<i>B</i> and <i>C</i>) Dimensions	69
C.4	Check Valves, Full-opening and Reduced Types—Face-to-face (<i>A</i>) and End-to-end (<i>B</i> and <i>C</i>) Dimensions	74
C.5	Single- and Dual-plate, Long- and Short-pattern, Wafer-type Check Valves—Face-to-face Dimensions	77
D.1	Valve Travel Stops	78
H.1	Minimum Duration of Gas Shell and Seat Tests	88
J.1	NDE Requirements	94
J.2	Extent, Method, and Acceptance Criteria of NDE/Item Examination Code	96
J.3	Additional Pressure Testing Requirements	97
J.4	Documentation Requirements	98
K.1	Isolation Valve Types	101
O.1	Valve Datasheet	108

Introduction

This specification is the result of updating the requirements of API Specification 6D, 23rd Edition including Addendum 1, Addendum 2, and Addendum 3.

The revision of API 6D is developed based on input from API 6D Task Group technical experts. The technical revisions have been made in order to accommodate the needs of industry and to move this specification to a higher level of service to the petroleum and natural gas industry.

This specification is not intended to inhibit a manufacturer from offering, or the purchaser from accepting, alternative equipment or engineering solutions for the individual application. This may be particularly applicable where there is innovative or developing technology.

Specification for Pipeline and Piping Valves

1 Scope

1.1 General

This specification defines the requirements for the design, manufacturing, assembly, testing, and documentation of ball, check, gate, and plug valves for application in pipeline and piping systems for the petroleum and natural gas industries.

This specification is not applicable to subsea pipeline valves, as they are covered by a separate specification, API 6DSS.

This specification is not applicable to valves for pressure ratings exceeding Class 2500.

If product is supplied bearing the API Monogram and manufactured at a facility licensed by API, the requirements of Annex A applies.

Annexes B, C, D, E, F, G, H, I, J, K, L, M, N, and O are annexes that are used in order listed.

1.2 Conformance

1.2.1 Units of Measurement

In this specification, data are expressed in both U.S. customary (USC) and metric (SI) units.

1.2.2 Rounding

Except as otherwise required by this specification, to determine conformance with the specified requirements, observed or calculated values shall be rounded to the nearest unit in the last right-hand place of figures used in expressing the limiting value, in accordance with the rounding method of ASTM E29 or ISO 80000-1, Annex B, Rule A.

1.3 Conformance with Specification

A quality management system shall be applied to assist conformance with the requirements of this specification. The manufacturer shall be responsible for conforming with all of the applicable requirements of this specification.

It shall be permissible for the purchaser to make any investigation necessary in order to be assured of conformance by the manufacturer and to reject any material that does not conform.

1.4 Processes Requiring Validation

The following operations performed during manufacturing shall be validated, by the manufacturer, in accordance with their quality system as applicable:

- nondestructive examination (NDE)—reference 8.1;
- welding—reference Section 7;
- heat treating—reference 6.1;
- external coating/component plating that may impact product performance, by agreement.