

# Safe Use of 2-inch Hammer Unions for Oilfield Applications

API RECOMMENDED PRACTICE 7HU1  
FIRST EDITION, MAY 2009

ERRATA, FEBRUARY 2014

REAFFIRMED, FEBRUARY 2020



AMERICAN PETROLEUM INSTITUTE

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## Upstream Segment

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