

# **Manual of Petroleum Measurement Standards Chapter 9.2**

## **Standard Test Method for Density or Relative Density of Light Hydrocarbons by Pressure Hydrometer**

THIRD EDITION, DECEMBER 2012



AMERICAN PETROLEUM INSTITUTE

Currently in preview, click buy full version

# **Manual of Petroleum Measurement Standards Chapter 9.2**

**Standard Test Method for Density or Relative  
Density of Light Hydrocarbons by Pressure  
Hydrometer**

**Measurement Coordination**

THIRD EDITION, DECEMBER 2012



AMERICAN PETROLEUM INSTITUTE

## Special Notes

API publications necessarily address problems of a general nature. With respect to particular circumstances, local, state, and federal laws and regulations should be reviewed.

Neither API nor any of API's employees, subcontractors, consultants, committees, or other assignees make any warranty or representation, either express or implied, with respect to the accuracy, completeness, or usefulness of the information contained herein, or assume any liability or responsibility for any use, or the results of such use, of any information or process disclosed in this publication. Neither API nor any of API's employees, subcontractors, consultants, or other assignees represent that use of this publication would not infringe upon privately owned rights.

API publications may be used by anyone desiring to do so. Every effort has been made by the Institute to assure the accuracy and reliability of the data contained in them; however, the Institute makes no representation, warranty, or guarantee in connection with this publication and hereby expressly disclaims any liability or responsibility for loss or damage resulting from its use or for the violation of any authorities having jurisdiction with which this publication may conflict.

API publications are published to facilitate the broad availability of proven, sound engineering and operating practices. These publications are not intended to obviate the need for applying sound engineering judgment regarding when and where these publications should be utilized. The formulation and publication of API publications is not intended in any way to inhibit anyone from using any other practices.

Any manufacturer marking equipment or materials in conformance with the marking requirements of an API standard is solely responsible for complying with all the applicable requirements of that standard. API does not represent, warrant, or guarantee that such products do in fact conform to the applicable API standard.

Copyright © 2012 American Petroleum Institute. No part of this work may be reproduced, translated, stored in a retrieval system, or transmitted by any means, electronic, mechanical, photocopying, recording, or otherwise, without prior written permission from the publisher. Contact the Publisher, API Publishing Services, 1220 L Street, NW, Washington, DC 20005.

## Foreword

Nothing contained in any API publication is to be construed as granting any right, by implication or otherwise, for the manufacture, sale, or use of any method, apparatus, or product covered by letters patent. Neither should anything contained in the publication be construed as insuring anyone against liability for infringement of letters patent.

This document was produced under API standardization procedures that ensure appropriate notification and participation in the developmental process and is designated as an API standard. Questions concerning the interpretation of the content of this publication or comments and questions concerning the procedures under which this publication was developed should be directed in writing to the Director of Standards, American Petroleum Institute, 1220 L Street, NW, Washington, DC 20005. Requests for permission to reproduce or translate all or any part of the material published herein should also be addressed to the director.

Generally, API standards are reviewed and revised, reaffirmed, or withdrawn at least every five years. A one-time extension of up to two years may be added to this review cycle. Status of the publication can be ascertained from the API Standards Department, telephone (202) 682-8000. A catalog of API publications and materials is published annually by API, 1220 L Street, NW, Washington, DC 20005.

Suggested revisions are invited and should be submitted to the Standards Department, API, 1220 L Street, NW, Washington, DC 20005, [standards@api.org](mailto:standards@api.org).

Currently in preview, click buy full version

## Contents

	Page
1 Scope .....	1
2 Referenced Documents .....	1
3 Terminology .....	2
4 Summary of Test Method .....	2
5 Significance and Use .....	2
6 Apparatus .....	2
7 Reference Liquids .....	4
8 Sampling .....	4
9 Verification of Apparatus .....	4
10 Procedure .....	5
11 Calculation and Report .....	5
12 Precision and Bias .....	5
13 Keywords .....	5
Annex A.1 Apparatus .....	6
Summary of Changes .....	6
<b>Figures</b>	
1 Pressure Hydrometer Cylinder .....	3

Currently in preview, click buy full version



## Standard Test Method for Density or Relative Density of Light Hydrocarbons by Pressure Hydrometer<sup>1</sup>

This standard is issued under the fixed designation D1657; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon ( $\epsilon$ ) indicates an editorial change since the last revision or reapproval.

<sup>ε1</sup> NOTE—Corrected API MPMS naming convention throughout editorially in October 2012.

### 1. Scope\*

1.1 This test method covers the determination of the density or relative density of light hydrocarbons including liquefied petroleum gases (LPG) having Reid vapor pressures exceeding 101.325 kPa (14.696 psi).

1.2 The prescribed apparatus should not be used for materials having vapor pressures higher than 1.4 MPa (200 psi) at the test temperature. This pressure limit is dictated by the type of equipment. Higher pressures can apply to other equipment designs.

1.3 The initial pressure hydrometer readings obtained are uncorrected hydrometer readings and not density measurements. Readings are measured on a hydrometer at either the reference temperature or at another convenient temperature, and readings are corrected for the meniscus effect, the thermal glass expansion effect, alternate calibration temperature effect, and to the reference temperature by means of calculations and Adjunct to **D1250** Guide for Petroleum Measurement Tables (API MPMS Chapter 11.1) or API MPMS Chapter 11.2 (GPA TP-27), as applicable.

1.4 Values determined as density or relative density can be converted to equivalent values in the other units or alternative reference temperatures by means of Interconversion Procedures API MPMS Chapter 11.5, or Adjunct to **D1250** Guide for Petroleum Measurement Tables (API MPMS Chapter 11.1) or API MPMS Chapter 11.2.4 (GPA TP-27), as applicable.

1.5 The calculations required in Section 11 shall be applied to the initial pressure hydrometer reading with observations and results reported as required by Section 11 prior to use in a

subsequent calculation procedure (measurement ticket calculation, meter factor calculation, or base prover volume determination).

1.6 **Annex A1** contains a procedure for verifying or certifying the equipment for this test method.

1.7 The values in SI units are to be regarded as the standard. US Customary values shown in adjacent parentheses are for information only and may not be exactly equivalent. Both SI and customary units have been rounded so that they may not be exactly equivalent.

1.8 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.*

### 2. Referenced Documents

#### 2.1 ASTM Standards:<sup>2</sup>

**D1250** Guide for Use of the Petroleum Measurement Tables  
**D1265** Practice for Sampling Liquefied Petroleum (LP) Gases, Manual Method

**D1298** Test Method for Density, Relative Density, and API Gravity of Crude Petroleum and Liquid Petroleum Products by Hydrometer Method (API MPMS Chapter 9.1)

**E1** Specification for ASTM Liquid-in-Glass Thermometers  
**E100** Specification for ASTM Hydrometers

#### 2.2 API Standards:<sup>3</sup>

**MPMS Chapter 9.1** Test Method for Density, Relative Density, and API Gravity of Crude Petroleum and Liquid Petroleum Products by Hydrometer Method (ASTM Test Method **D1298**)

<sup>1</sup> This test method is under the jurisdiction of ASTM Committee **D02** on Petroleum Products and Lubricants and the API Committee on Petroleum Measurement and is the direct responsibility of Subcommittee **D02.02/COMQ**, the joint ASTM-API Committee on Hydrocarbon Measurement for Custody Transfer (API-ASTM-API).

Current edition approved June 1, 2012. Published August 2012. Originally approved in 1939. Last previous edition approved in 2007 as D1657-02(2007). DOI: 10.1520/D1657-12E01.

<sup>2</sup> For referenced ASTM standards, visit the ASTM website, [www.astm.org](http://www.astm.org), or contact ASTM Customer Service at [service@astm.org](mailto:service@astm.org). For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

<sup>3</sup> Available from American Petroleum Institute (API), 1220 L. St., NW, Washington, DC 20005-4070, <http://www.api.org>.

\*A Summary of Changes section appears at the end of this standard